

12/09/1996 07:33

5105272659

COLLTHUPTMAN&IK

PAGE 02

RECEIVED

Form 3120-1

(Rev. 10-1-93)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 1 - 2005

SUNDY NOTICES AND REPORTS ON WELLS

Bureau of Land Management
Farmington Field OfficeDo not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	2. Name of Operator Calthurst Management + Investment Inc	3. Address and Telephone No. 1990 Marin Ave, Berkeley, CA 94707	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE NE Sec. 33 T18 N, R3W
5. Lease Designation and Serial No. NM950811710	6. If Indian, Algonquian or Tribal Name	7. If Unit or C.A. Agreement	8. Well Name and No. Ann 6
9. API Well No. 30043-19890007	10. Field and Pool or Exploratory Area South San Luis	11. County or Parish, State Sandwich	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Alleviating Casing	☐ Conversion to Injection
	☐ Other	☐ Dispose Water

13. Describe proposed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if work is directly related, give subsurface locations and measured and true vertical depths for all markers and notes pertinent to this work.)

This well was be plugged and abandoned. 11/28/05

Well Information:

Tubing 2 7/8"

Depth 450'

Perforations 320'-410'

FILL 2 7/8 6.4# TUBING/CASING from Bottom PERFORATION @ 410' with 13.32 F. of 15.5# GAL CEMENT SLURRY to SURFACE. THE VOLUME OF 410' of 2 7/8 6.4# PIPE IS 19.82 F. CEMENT WILL BE ON AND TO FILL Casing 14 PRODUCING ZONE TAKES CEMENT THROUGH PERFORATIONS.

ENTERED
AFMSS

APR 05 2005

BY

03 APR 11

8m

I hereby certify that the foregoing is true and correct		Date	4-5-05
Signature	Pumper		
(This space for Federal or State office use)			
Approved by	Division of Multi-Resources	Date	4-5-05
Conditions of approval, if any:			

14. U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

Signature n/a

Seal/Signature on Reverse Side

ACCEPTED FOR RECORD

APR 05 2005

FARMINGTON FIELD OFFICE
BY

NMCCO

RCVD APR 25 '05
OIL CONS. DIV.
DIST. 3

Form 3160-13
(April 1993)UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INSPECTION RECORD - ABANDONMENT

28 NOV 2002

Lease No./Unit/CA NMSF081171K		State NM	District CUBA FIELD STATION	Field Area S SAN LUIS	
Well Name: ANN			Well Number: 6	Hazard? No	
API No. 30043800000S1 60003		Location 1/4, 1/4, S-T-R (Lat/Long) NENE 33 18N 3W		Spud Date 09/16/1965	Status TA
Operator/Representative COULTHURST MGT & INVST INC			Rig/Contractor/Representative REP		
Well Type: (Circle One)					
Dry Hole		Depleted Producer		Service	
				Water Well	
				Etc.	

INSP. TYPE	ACT. CODE	INSPECTOR	OPEN DATE	CLOSED DATE	OFFICE TIME	TRAVEL TIME	INSPECT. TIME	TRIPS
PD	PD	ATENCIO	NOV 26	NOV 28	4.0	7.5	9.5	3
PD	HS	1	1	1			5	

PLUGGING OPERATIONS

WITNESSED

	YES	NO	N/A
1. Plugs spotted across perforations if casing set?	✓		
2. Plugs spotted at casing stubs?			✓
3. Open hole plugs spotted as specified?			✓
4. Retainers, bridge plugs, or packers set as specified?			✓
5. Cement quantities as specified?	✓		
6. Method of verifying and testing plugs as specified?	✓		
7. Pipe withdrawal rate satisfactory after spotting plugs?	✓		
8. All annular spaces plugged to surface?	✓		
9. JNC issued?		✓	

Plug Tested: ☒ No ☐ Pressured ☐ Tagged

If tested, which plug(s):

Bottom Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Stub Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Intermediate Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Surface Shoe Plug: Amount of Cement: _____ Top of Plug _____

Other: Type of Plug _____ Depth(s) _____ Amount of Cement _____

Cement and mechanical plug placement data (attach service company report, if available):

Remarks: Plugs set to surface. Dry hole marker was 6.00. Surface and location looks good.

BALANCE PLUG PROGRAM

CALCULATION

	Size	Weight	cf/lf	lf/cf	bbl/ft	ft/bbl
Hole/Casing	2 7/8	6.4	.05250	30.77	2.44	172.8
Casing						
Tubing/D.P.						
Annular Volume						

Plug Set at _____ Size of Plug 2 1/2
 H₂O Ahead _____ bbl Cement Class TYPE III Additions 0
 H₂O Req. 51.2 gal/sk .70 cf/sk
 Slurry Wt. 15.2 lbs/gal 117 lbs/cf
 Slurry Vol: 1.18 cf/sk
 CEMENT VOLUMES: 240 x .05250 cf 3.8 : 6.6 sks bbls

Hole cap (cf/lf) x size of plug = cf x .1781 = bbls

SACKS OF CEMENT: 6 sks

Cmt vol (cf) / slurry vol (cf/sk)

MIXING H₂O REQUIRED: 6 x 51.2 = 312 GAL bbls

Sks of cmt x H₂O req (gal/sk = gallons / 42)

H₂O BEHIND: _____ bbls

Annular vol (ft/bbl) x H₂O ahead = _____ x tubing/D.P. (bbl/ft)

DISPLACEMENT: _____ bbls

Top of plug x tubing/D.P. (bbl/ft) = _____ tubing volume

CALCULATION

	Size	Weight	cf/lf	lf/cf	bbl/ft	ft/bbl
Hole/Casing						
Casing						
Tubing/D.P.						
Annular Volume						

Plug Set at _____ Size of Plug _____
 H₂O Ahead _____ bbl Cement Class _____ Additions _____
 H₂O Req: _____ gal/sk _____ cf/sk
 Slurry Wt. _____ lbs/gal _____ lbs/cf
 Slurry Vol: _____ cf/sk
 CEMENT VOLUMES: _____ cf _____ bbls

Hole cap (cf/lf) x size of plug = cf x .1781 = bbls

SACKS OF CEMENT: _____ sks

Cmt vol (cf) / slurry vol (cf/sk)

MIXING H₂O REQUIRED: _____ bbls

Sks of cmt x H₂O req (gal/sk = gallons / 42)

H₂O BEHIND: _____ bbls

Annular vol (ft/bbl) x H₂O ahead = _____ x tubing/D.P. (bbl/ft)

DISPLACEMENT: _____ bbls

Top of plug x tubing/D.P. (bbl/ft) = _____ tubing volume

