

SAN JUAN 30-6 #58 30-039-07719
SAN JUAN 30-6 #482 30-039-24613

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 31 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #58, #482
cps 144w

Elevation 6801' Completion Date 8/19/68 Total Depth 520' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED

MAY 31 1991

Depths gas encountered: N/A

OIL CON. DIV.
DIST. 3

Type & amount of coke breeze used: 6480 lbs.

Depths anodes placed: 491', 485', 479', 473', 467', 423', 417', 411', 380'

Depths vent pipes placed: 485' OF 3/4" HOSE

Vent pipe perforations: 491'

Remarks: qb #2 FIRST HOLE 330', ABANDONNED DUE TO CAVE IN. SECOND HOLE 140',
ABANDONNED DUE TO CIRCULATION TROUBLE.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 8-19-68

Well Name <u>5J 30-6 #58</u>			CPS No. <u>144 W</u>		
Location <u>5W 31-30-6</u>			Work Order No. <u>184-90165-50-20</u>		
Anode Hole Depth <u>520</u>	Total Drilling Rig Time <u>35 Hrs. sec Below</u>	Type & Size Bit Used <u>6 1/4" 90495-350, 57675-170</u>		No. Sacks Mud Used <u>8 sec Below</u>	
No. Sacks Lost Circulation Mat'l Used <u>3 sec Below</u>	Anode Depth				
	#1 <u>491</u>	#2 <u>485</u>	#3 <u>479</u>	#4 <u>473</u>	#5 <u>467</u> #6 <u>423</u>
Total Lbs. Coke Used <u>6480</u>	Anode Output (Volts)				
	#1 <u>3.4</u>	#2 <u>3.4</u>	#3 <u>3.3</u>	#4 <u>3.7</u>	#5 <u>3.4</u> #6 <u>2.8</u>
Total Circuit Resistance Volts <u>12.0</u>	Amps <u>11.0</u>	Ohms <u>1.09</u>	No. Ft. Surface Cable Conduit <u>4206 on Anode 305 surface: 4511</u>		

Drilling Log (Attach Hereto). ☐

Remarks:

3/4" Hose to No. 2 Anode; Perforated 491'

50 lbs Barafas used after thin Down -

100 lbs Salt

8 Anodes = 12.5 V 10.5 A = 1.19 ohms

Note - Abandoned 2 other Holes. Due to Circulation Trouble

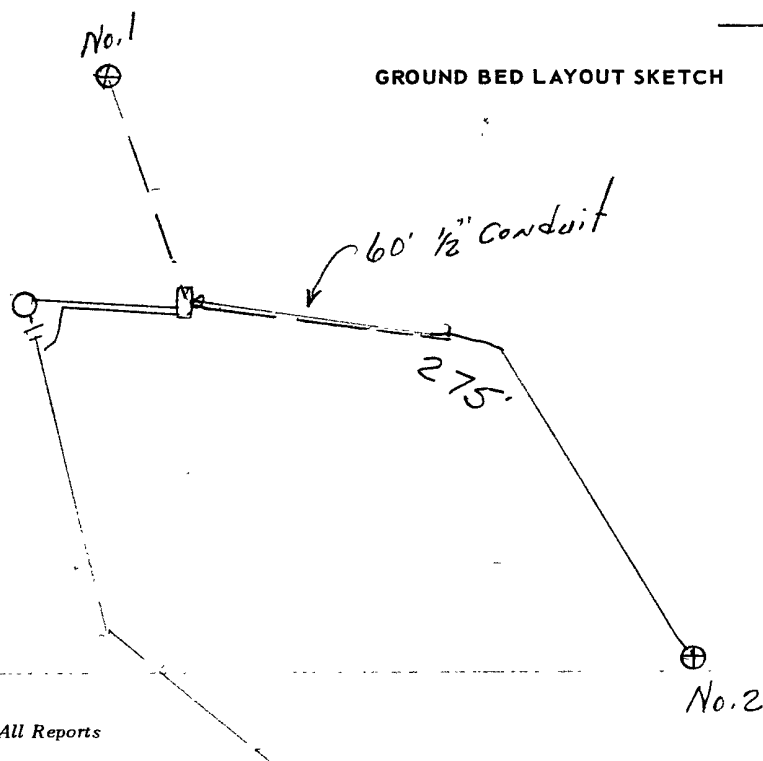
130' B.H. # 202 = 330' - 6 1/4" # 57675 = 360' 14 Zogel 6 quick 8 Hys 100 lbs salt

220' & 140' = 360' of Hole Abandoned

All Construction Completed

Forrester
(Signature)

GROUND BED LAYOUT SKETCH



DAILEY DRILLING REPORT

LEASE: Block # 202 (3301A) CONTRACTOR: Thomson Gas RIG NO.: 146 REPORT NO.: 19 DATE: 11/14/68 DAILY DRILLING REPORT

MORNING

DAYLIGHT

EVENING

[illegible][illegible]

SIGNED: Toolpusher

Company Supervisor

Amelia

19

Company Supervisor

PLEASE PRINT
WELL NO. 144
CONTRACTOR Merrill Craft
RIG NO. 146
REPORT NO. _____
DATE 13

MORNING

Total Men In Crew

DAYLIGHT

..Told Men In Crew

RIG NO. 46

REPORT NO.

DATE _____

	NO. DC	SIZE	LENG.		NO. DC	SIZE	LENG.
BIT NO.	NO. DC	SIZE	LENG.	BIT NO.	NO. DC	SIZE	LENG.
SER NO.	STANDS			SERIAL NO.	STANDS		
SIZE	SINGLES			SIZE	SINGLES		
TYPE	DOWN ON KELLY			TYPE	DOWN ON KELLY		
MAKE	TOTAL DEPTH			MAKE	TOTAL DEPTH		

[illegible]

REMARKS

REMARKS -

REMARKS

[illegible]

SIGNED: Toolpusher

Company Supervisor

Amela