50-30-039-07789
473-30-039-24476

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 22 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #50, #473

cps 214w

Elevation 6414' Completion Date 7/7/66 Total Depth 420' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED
MAY 31 1991
OIL CON. DIV
DIST. 3

Depths gas encountered: N/A

Type & amount of coke breeze used: 5000 lbs.

Depths anodes placed: 306', 300', 239', 233', 227', 221', 215', 203', 197'

Depths vent pipes placed: 306' OF 3/4" PLASTIC HOSE

Vent pipe perforations: 125'

Remarks: gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

El Paso Natural Gas Company
Form 7-238 (7-63)

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

4¾" Drlg = 200'

Date 7-7-66

G.B. #2

Well Name: JJ 30-6 No. 50 (Formerly Barrow K.dd No. 3)						CPS No.: 214W
Location: SW 22-30-6						Work Order No.: 184-90105-50-20
Anode Hole Depth: 420	Total Drilling Rig Time: 20 Hrs	Type & Size Bit Used: 6¼ = 1858' = 420				No. Sacks Mud Used: 0
No. Sacks Lost Circulation Mat'l Used: 0	Anode Depth: #1 306	#2 300	#3 239	#4 233	#5 227	#6 221
Total Lbs. Coke Used: 5800	Anode Output (Volts): #1 2.7	#2 2.9	#3 3.1	#4 3.5	#5 3.8	#6 4.3
Total Circuit Resistance: Volts 12.2	Amps 10.0	Ohms 1.22	No. Ft. Surface Cable Conduit: 2900' Anodes 237 - Surface = 2637			
Drilling Log (Attach Hereto): ☐			7 2.15	8 2.03	9 1.97	
			7 3.9	9 3.0	9 3.7	

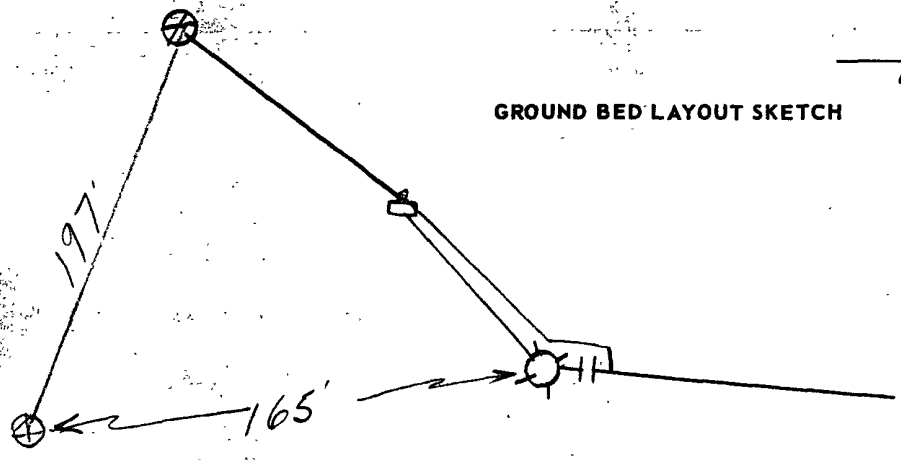
Remarks:

¾" Plastic Hose to No. 1 Anode - Perforated 125'
15 lbs Chemical Circulated thru. Flush Water

All Construction Completed

Darrels
(Signature)

GROUND BED LAYOUT SKETCH



Original & 1 Copy All Reports

[illegible] — [illegible]

EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE ______ WELL NO. 214 W CONTRACTOR L. C. Wilson RIG NO. D-2 REPORT NO. ______ DATE 7-5-6 19__

MORNING					DAYLIGHT					EVENING				
FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.
0	25	Sandy Clay			135	180	Sandstone Water			305	307	SAND & SHALE		
25	100	Sandstone & Shale			180	290	Shale			307	330	SHALE		
100	118	Sandstone [illegible]			290	300	SAND			330	420	SAND & SHALE		
118	135	Shale			300	305	SHALE							

BIT NO. ______ NO. DC ______ SIZE ______ LENG. ______

SERIAL NO. 17321 X 0' to 420'

SIZE [illegible]

TYPE [illegible]

MAKE ______

STANDS ______ SINGLES ______ DOWN ON KELLY ______ TOTAL DEPTH ______

MUD RECORD — Time / Wt. / Vis. — MUD ADDITIVES USED AND RECEIVED

7-5-66 — 5 HRS

7-6-66 — 8½ HRS

7-7-66 — 6½ HRS

TIME BREAKDOWN

TOTAL HOURS — 20 HRS

REMARKS

7-5-66 Left [illegible] at 12:00 moved Drilled to 200 ft with #4 and Drilled to 160 ft

6.0 Left Rig at 5:00

7-6-66 Left [illegible] 6:00 arrived Rig at 7:30 Drilled from 160 ft to 350 ft. 6 H. Left Rig at 3:30.

7-7-66 LEFT YARD AT 6.00 ARRIVED Rig at 7:30 DRILLED FROM 350 TO 420 WASHED HOLE DOWN, LEFT [illegible] AT 1.30

SIGNED: Toolpusher ______ Company Supervisor [signature]