

52 - 30-039- 07796

471 - 30-039- 24512

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 21 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #52, #471

cps 216w

Elevation 6336' Completion Date 7/25/66 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED

MAY 31 1991

Depths gas encountered: N/A

OIL CON. DIV
DIST. 3

Type & amount of coke breeze used: 6875 lbs.

Depths anodes placed: 373', 367', 361', 355', 349', 343', 337', 331', 325'

Depths vent pipes placed: 373' OF 3/4" PLASTIC HOSE

Vent pipe perforations: 90' ALSO PERFORATED 80' FROM 65' TO 145"

Remarks: Cgb #3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 7-25-66

No. 3 G.B.

Well Name <u>SJ 30-6#52</u> (Formerly Barron Kidd No 3)			CPS No. <u>216W</u>		
Location <u>SW 21-30-6</u>			Work Order No. <u>184-90151-20-50</u>		
Anode Hole Depth <u>400</u>	Total Drilling Rig Time <u>31 1/2</u>	Type & Size Bit Used <u>7 7/8 36974 = 310'</u>	No. Sacks Mud Used <u>9</u>		
No. Sacks Lost Circulation Mat'l Used <u>4</u>	Anode Depth				
	# 1 <u>373</u>	# 2 <u>367</u>	# 3 <u>361</u>	# 4 <u>355</u>	# 5 <u>349</u>
Total Lbs. Coke Used <u>6875</u>	Anode Output (Volts)				
	# 1 <u>3.6</u>	# 2 <u>3.8</u>	# 3 <u>3.9</u>	# 4 <u>4.3</u>	# 5 <u>4.0</u>
Total Circuit Resistance	No. Ft. Surface Cable Conduit				
Volts <u>12.6</u>	Amps <u>8.2</u>	Ohms <u>152</u>	<u>3401 Anode - Surface 160 Surface = 346</u>		
Drilling Log (Attach Hereto) ☐			7 <u>337</u>	8 <u>331</u>	9 <u>325</u>
			7 <u>35</u>	8 <u>31</u>	9 <u>2.6</u>
					10 <u>NO</u>
					10 <u>NO</u>

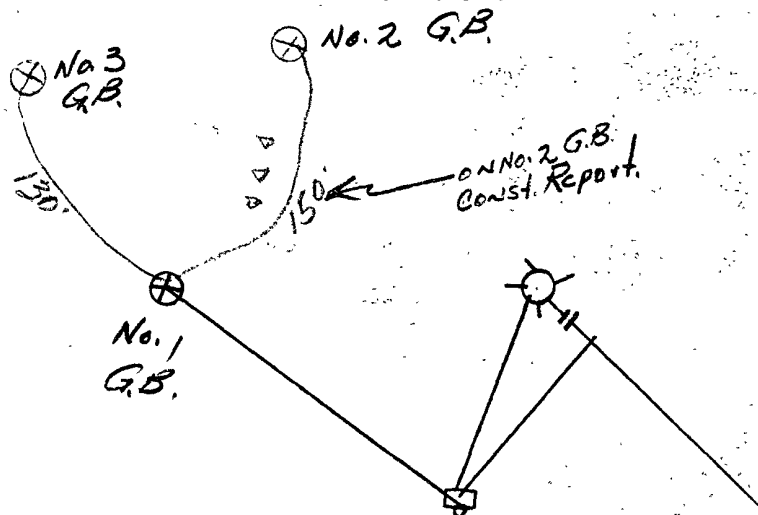
Remarks:

3/4" Plastic Hose to No 1 Anode Perforated 90' Also
Perforated 80' From 65 To 145'
15 lbs Chemical to Coke

All Construction Completed

Samuel
(Signature)

GROUND BED LAYOUT SKETCH



100

DATE 5/19/19

EVENING

Driller					Total Man/Hr Crew					Driller					Total Man/Hr Crew				
FROM	TO	FORMATION	WT-BLT	R.P.M.	FROM	TO	FORMATION	WT-BLT	R.P.M.	FROM	TO	FORMATION	WT-BLT	R.P.M.					
0	4	Sandy clay			24	65	Shale			280	335	Sandy clay							
4	14	Sandy clay			65	145	Sandy clay			335	400	Sandy shale							
14	19	Sandy clay			145	225	Sandy shale			400									
19	24	Sandy clay			225	280	Sandy shale												

[illegible]

7th Aug June 3/4 hrs.

[illegible]

REMARKS

REMARKS -	REMARKS -	REMARKS -
7-20-66 Left Port Los at 130	Moved Reel Med to 26024	28.8.33 Lifting at 5.00

7-21-66 40404 and at 6:00 and 7:30 in the air. Pulled to 180 ft alt by 5:00

7-22 = 64 found at 5:00 covered by 7.5 feet and drilled from 184 to 310 ft. left rig at 5:00

1-23-47 1400 & 2000 hrs 113 ft pulled from 310 ft to 1600 ft suspended
206 2 13:00

Company Supervisor

Panel