

30-039-07879
30-039-24233

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 7 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #88, #450

cps 154w

Elevation 6386' Completion Date 4/9/63 Total Depth 140' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 1020 lbs.

Depths anodes placed: 125', 119', 113', 107', 101'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: qb#1

RECEIVED
MAY 31 1991
OIL CON. DIV
DIST 2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 4-9-63

WELL NAME Seymour #1 30-6 #88 CPS NO. 154W

LOCATION 7-30N-6W

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 140'

TOTAL DRILLING RIG TIME 6 hrs

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED _____

NUMBER SACKS MUD USED 0

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 125', #2 119', #3 113', #4 107' 5 101'

TOTAL LBS. COKE USED 1020 lbs

ANODE OUTPUTS 12 VOLTS, #1 3.6, #2 4.1, #3 3.7, #4 3.7 5 4.2

TOTAL CIRCUIT RESISTANCE: VOLTS 11.4 AMPERES 8.5 OHMS 1.34 Ω

NUMBER FEET SURFACE CABLE ~~CONDUIT~~ 347'

DRILLING LOG (ATTACH HERETO).

FORMATION LOG (ATTACH HERETO).

REMARKS: Static ϕ s = .70 R 600 N

Installed Good-All Rect 28V 12A

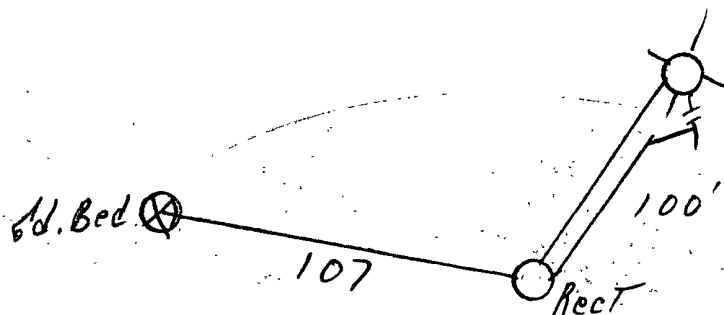
Serial # 6206314

ALL CONSTRUCTION COMPLETED

E Paulk

SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1. COPY
ALL REPORTS

992'

LEASE **Raymore-Pod** WELL NO. **1** CONTRACTOR **A.E. WISON** RIG NO. **D-2** REPORT NO. **4-28** DATE **4-28** 19**68**

MORNING

DAYLIGHT

EVENING

MORNING				DAYLIGHT				EVENING			
Driller				Driller				Driller			
Total Man In Crew				Total Man In Crew				Total Man In Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO
0	56	SC.	7500								
56	80	Grass stringers	"								
80	140	SI.	"								

MORNING				DAYLIGHT				EVENING			
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0	56	SC.	7500								
56	80	Grass stringers	"								
80	140	SI.	"								

REMARKS: 4-8-68. Drilled to 140' 1 foot water. 4 hrs. 4-9-68. washed hole out. 3 hrs.

SIGNED: Toolpusher

Company Supervisor

[Signature]