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Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBureau of Land Management  
Farmington Field Office  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY, LP		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO		PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface Unit F(SSEW) 1310' FNL & 1600 FWL		9. API WELL NO	
At top prod. interval reported below Same as above				30-045-34459	
At total depth Same as above				10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
15. DATE SPUDDED		16. DATE T.D. REACHED		12. COUNTY OR PARISH	
1/2/08		1/8/08		San Juan	
17. DATE COMPL. (Ready to prod.)		4/14/08		13. STATE	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		GL 6442' KB 6458'		New Mexico	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASINGHEAD	
7664'		7634'		Basin Dakota	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
		yes		Sec. 14, T30N, R10W, N44PM	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		RCVD APR 21 '08	
Basin Dakota 7460' - 7580'		No		OIL CONS. DIV.	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		DIST 2	
GR/CCL/CBL		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	290' 2 3/4	12 1/4"	surface; 262 sx (335 cf)	18 bbls
7", J-55	20#	3372'	8 3/4"	surface; 573 sx (1166 cf)	80 bbls
4 1/2", J-55	10.5/11.6#	7657'	6 1/4"	TOC 3300', 337 sx (667cf)	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8"	7568'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
.34" @ 2SPF			7460' - 7580'		
7558' - 7580' = 22 holes			acidize w/10 bbls 15% HCL. Frac w/30,000 gals		
.34" @ 1 SPF			slickwater w/40,000# 20/40 TLC Sand		
7460' - 7549' = 22 holes					
total holes = 44					
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)	
SI W/O Facilities	Flowing			SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
4/14/08	1	1/2"		0 boph	66 mcfh
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
FL - 260#	SI - 460#		0 bopd	1580 mcfh	trace
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
To be sold. W/O facilities to be set before first production.					
35. LIST OF ATTACHMENTS					
This well is a DK stand-alone					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Shonda Regus TITLE Regulatory TechnicianDATE 4/16/08

\*See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON FIELD OFFICE

Well Name			Grambling C 1F		
Ojo Alamo	1859'	1909'	White, cr-gr ss.	Ojo Alamo	1859'
Kirtland	1909'	2720'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1909'
Fruitland	2720'	3099'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2720'
Pictured Cliffs	3099'	3294'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3099'
Lewis	3294'	3843'	Shale w/siltstone stringers	Lewis	3294'
Huerfanito Bentonite	3843'	4155'	White, waxy chalky bentonite	Huerfanito Bent.	3843'
Chacra	4155'	4629'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4155'
Mesa Verde	4629'	4872'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4629'
Menefee	4872'	5352'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4872'
Point Lookout	5352'	5741'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5352'
Mancos	5741'	6634'	Dark gry carb sh.	Mancos	5741'
Gallup	6634'	7360'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6634'
Greenhorn	7360'	7414'	Highly calc gry sh w/thin lmst.	Greenhorn	7360'
Graneros	7414'	7459'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7414'
Dakota	7459'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7459'