

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-3457 ⁹
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1649-1
7. Lease Name or Unit Agreement Name Farmington Com
8. Well Number #100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

MAR 28 2008

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS Company, LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 1685' feet from the North line and 820' feet from the West line

Section 36 Township 31N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6020' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Casing report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/16/08 MIRU AWS 580. NU BOP test - Good. PT csg to 600# 30 min. RIH w/6 1/4" bit. Tag cmt @ 143. D/O cmt and drilled ahead to 2425' (TD). Reached TD 03/17/08. Circ hole. RIH w/ 57jts, 4 1/2", 10.5#, J-55, ST&C csg set @ 2425'. RU cmt. 10 bbl FW, 10bbl MC II, 10bbl FW. Scanenger 19sx (57cf-10bbl) Prem Lite w/ CaCl, Celloflake, FL-52, LCM-1, SMS. Pumped Lead 185 (394cf-70bbl) Prem Lite w/CaCl, Celloflake, FL-52, LCM-1, SMS. Tail - 93sx (128cf-23bbl) w/CaCl, Celloflake, FL-52. Drop plug & displaced w 10bbl sugar water, 28 bbl FW @ 00.00hrs on 03/18/08. Circ 38 bbl cmt to surface. WOC, BOP, RR @ 6:00hrs on 03/18/08

RCVD APR 1 '08
OIL CONS. DIV.
DIST. 3

PT will be conducted by the completion rig & reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 03/27/08
Type or print name Jamie Goodwin E-mail address: goodwj1@conocophillips.com Telephone No. 505-326-9784

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE APR 28 2008
Conditions of approval, if any: District #3