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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

APR 2 4 2008

5. Lease Number SP-078272C 1. Type of Well Oil Oil 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Well Name & Number 9. J. Simmons, Inc. 8. Well Name & Number 1009 Ridgeway Place, Suite 200 Parmington, New Mexico 87401 (505) 326-3753 4. Location of Well, Footage, Sec., T. R. M. 30.039-22857 10.50 FELd and Pool 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission 13. Describe Proposed of Insur. 14. Subbequent Report 15. Pand Abandoroness 16. Alange of Plans. 17. RCUD APR 23 '08 Oil: CONS. DIU. 18. Describe Proposed or Completed Operations 19. Describe Proposed or Completed Operations 19. Describe Proposed or Completed Operations 19. Till wide, 27 the to 700 psp. (K. TOOH. SDO). (John Hagstrom & Ray Espinoza, BLM on location). 19. Till wide, 27 the to 700 psp. (K. TOOH. SDO). (John Hagstrom & Ray Espinoza, BLM on location). 19. Till wide, 27 the to 700 psp. (K. Toold. SDO). (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 19. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 20. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 20. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 20. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 20. SDON, (John Hagstrom & Ray Espinoza, BLM on location). 20. Spinoza BLM on location & Approved change of plans). 20. Conversion Manager 21. Detective the forester of state Office use) 22. Detective th		Sundry Notices and Reports on Wells			Eumau of Land Manayement Farmington Field Office	
1. Type of Well Oil 7. Unit Agreement Name 2. Name of Operator D. J. Simmons, Inc. 3. Address & Phone No. of Operator 1000 Ridgeway Place, Suite 200 Farmington, New Mexico 87401 (505) 326-3753 4. Location of Well, Footage, Sec., T. R. M 1050 FSL, 812 FEL, Sec. 4, T-23-N, R-7-W, NMPM 10. Field and Pool Lybrook Gallup 11. Country and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission New Construction New Constr					Lease Number	
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action #/a/B X. Subsequent Report Plugging Casing Repair Altering Casing Conversion to Injection Other 13. Describe Proposed or Completed Operations 4-4-08 MIRU. ND WH. NU BOP. TOOH w/178 jis tbg. TiH w/4 ½" csg scraper to 5265". TOOH. SD for weekend. 4-7-08 TIH w/4 ½" cmt retainer, set @ 5233". Attempt to PT csg., failed. Drop standing valve. TOOH w/tbg. TIH w/tbg. PT tbg to 700 psi, OK. TOOH. SDON. (John Hagstrom & Ray Espinoza, BLM on location). 4-8-08 TIH to 5233". Load hole & circ clean. Attempt to PT 4 ½" csg, failed. Plug #1: pump 13 sx Type "G" cmt w/2% calcium chloride (15 cu.ft.) inside csg @ 5126-5233" to cover top of Gallup formation. WOC. TIH, tag TOC @ 5085". TOOH to 3042". Load csg w/wtr. Attempt to PT csg., failed. Plug #2: pump 14 sx Type "G" cmt (14 cu.ft.) inside csg @ 2880-2980". TOOH. W/C. TiH, tag TOC @ 2980". Load blow w/wr. Attempt to PT csg., failed. Plug #3: pump 12 sx Type "G" cmt (14 cu.ft.) inside csg @ 2880-2980". TOOH. WOC. TIH, tag TOC @ 2980". Load blow w/wr. Attempt to PT csg., failed. Plug #3: pump 12 sx Type "G" cmt (14 cu.ft.) inside csg @ 2880-2980". TOOH. WOC. TIH, tag TOC @ 2980". Load blow w/wr. Attempt to PT csg., failed. Plug #3: pump 12 sx Type "G" cmt (14 cu.ft.) inside csg @ 2880-2980". TOOH. WOC. TIH, tag TOC @ 2819". TOOH to 2157". Load csg w/wr. Plug #4: pump 65 sx Type "G" cmt (74 cu.ft.) inside csg @ 1428-2157" to cover Ojo Alamo, Kirdand & Pictured Cliffs tops. WOC. TOOH. WOC. TIH, tag TOC @ 2819". TOOH to 2157". Load csg w/wr. Plug #4: pump 65 sx Type "G" cmt (74 cu.ft.) inside csg @ 1428-2157" to cover Ojo Alamo, Kirdand & Pictured Cliffs tops. WOC. TOOH. WOC. TIH, tag TOC @ 2819". TOOH to 2157". Load csg w/wr. Plug #4: pump 65 sx Type "G" cmt (74 cu.ft.) inside csg @ 1428-2157" to cover Ojo Alamo, Kirdand & Pictured Cliffs tops. WOC. TOOH. WOC. TIH, tag TOC @ 2819". TOOH to 2157". Load csg w/wr. Plug #4: pump 65 sx Type "G" cmt (74 cu.ft.) inside c		rainington,	New Mexico 87401 (303) 320-3733	9.		
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11. County and State Rio Arriba Co, NM		1050'FSL, 8	12'FEL, Sec.4, T-23-N, R-7-W, NMPM	10.	Field and Pool	
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Casing Repair Altering Casing Conversion to Injection DIST. 3		N			: RCVD APR 29 '0G _	
Signed District		_X St	absequent Report Plugging Non-Routine Fracturing		OIL CONS. DIV. *	
4.4-08 MIRU. ND WH. NU BOP. TOOH w/178 jts tbg. TIH w/4 ½" csg scraper to 5265'. TOOH. SD for weekend. 4-7-08 TIH w/4 ½" cmt retainer, set @ 5233'. Attempt to PT csg, failed. Drop standing valve. TOOH w/tbg. TIH w/tbg. PT tbg to 700 psi, OK. TOOH. SDON. (John Hagstrom & Ray Espinoza, BLM on location). 4-8-08 TIH to 5233'. Load hole & circ clean. Attempt to PT 4½" csg, failed. Plug #1: pump 13 sx Type "G" cmt w/2% calcium chloride (15 cu.ft.) inside csg @ 5126-5233' to cover top of Gallup formation. WOC. TIH, tag TOC @ 5085'. TOOH to 3042'. Load csg w/wtr. Attempt to PT csg, failed. Plug #2: pump 14 sx Type "G" cmt (16 cu.ft.) @ 2918-3042' inside csg to cover top of Mesaverde formation. TOOH. WOC. SDON. (John Hagstrom & Ray Espinoza, BLM on location). 4-9-08 TIH, tag TOC @ 2980'. Load hole w/wtr. Attempt to PT csg, failed. Plug #3: pump 12 sx Type "G" cmt (14 cu.ft.) inside csg @ 2880-2980'. TOOH. WOC. TIH, tag TOC @ 2819'. TOOH to 2157'. Load csg w/wtr. Plug #4: pump 65 sx Type "G" cmt (74 cu.ft.) inside csg @ 1428-2157' to cover Ojo Alamo, Kirtland & Pictured Cliffs tops. WOC. TOOH. SDON. (John Hagstrom & Ray Espinoza, BLM on location & approved change of plans). Continued on back 14. I hereby certify that the fopegoing is true and correct. Signed Title Operations Manager Date 4-16-08 APR 2 8 2008 CONDITION OF APPROVAL, if any:		F	inal Abandonment Altering Casing Conversion to Injection	1	DIST. 3	
weekend. 4-7-08 TIH w/4 ½" cmt retainer, set @ 5233'. Attempt to PT csg, failed. Drop standing valve. TOOH w/tbg. TIH w/tbg. PT tbg to 700 psi, OK. TOOH. SDON. (John Hagstrom & Ray Espinoza, BLM on location). 4-8-08 TIH to 5233'. Load hole & circ clean. Attempt to PT 4 ½" csg, failed. Plug #1: pump 13 sx Type "G" cmt w/2% calcium chloride (15 cu.ft.) inside csg @ 5126-5233' to cover top of Gallup formation. WOC. TIH, tag TOC @ 5085'. TOOH to 3042'. Load csg w/wtr. Attempt to PT csg, failed. Plug #2: pump 14 sx Type "G" cmt (16 cu.ft.) @ 2918-3042' inside csg to cover top of Mesaverde formation. TOOH. WOC. SDON. (John Hagstrom & Ray Espinoza, BLM on location). 4-9-08 TIH, tag TOC @ 2980'. Load hole w/wtr. Attempt to PT csg, failed. Plug #3: pump 12 sx Type "G" cmt (14 cu.ft.) inside csg @ 2880-2980'. TOOH. WOC. TIH, tag TOC @ 2819'. TOOH to 2157'. Load csg w/wtr. Plug #4: pump 65 sx Type "G" cmt (74 cu.ft.) inside csg @ 1428-2157' to cover Ojo Alamo, Kirtland & Pictured Cliffs tops. WOC. TOOH. SDON. (John Hagstrom & Ray Espinoza, BLM on location & approved change of plans). Continued on back 14. I hereby certify that the foregoing is true and correct. Signed Title Operations Manager Date 4-16-08 Title Operations Manager Date 4-16-08 CONDITION OF APPROVAL, if any:	١3.	Describe Pr	oposed or Completed Operations		•	
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Type "G" cmt (16 cu.ft.) @ 2918-3042' inside csg to cover top of Mesaverde formation. TOOH. WOC. SDON. (John Hagstrom & Ray Espinoza, BLM on location). 4-9-08 TIH, tag TOC @ 2980'. Load hole w/wtr. Attempt to PT csg, failed. Plug #3: pump 12 sx Type "G" cmt (14 cu.ft.) inside csg @ 2880-2980'. TOOH. WOC. TIH, tag TOC @ 2819'. TOOH to 2157'. Load csg w/wtr. Plug #4: pump 65 sx Type "G" cmt (74 cu.ft.) inside csg @ 1428-2157' to cover Ojo Alamo, Kirtland & Pictured Cliffs tops. WOC. TOOH. SDON. (John Hagstrom & Ray Espinoza, BLM on location & approved change of plans). Continued on back 14. I hereby certify that the foregoing is true and correct. Signed			w/2% calcium chloride (15 cu.ft.) inside csg @ 5126-5233' to cover to	op of Gallup	formation. WOC. TIH,	
SDON. (John Hagstrom & Ray Espinoza, BLM on location). 4-9-08 TIH, tag TOC @ 2980'. Load hole w/wtr. Attempt to PT csg, failed. Plug #3: pump 12 sx Type "G" cmt (14 cu.ft.) inside csg @ 2880-2980'. TOOH. WOC. TIH, tag TOC @ 2819'. TOOH to 2157'. Load csg w/wtr. Plug #4: pump 65 sx Type "G" cmt (74 cu.ft.) inside csg @ 1428-2157' to cover Ojo Alamo, Kirtland & Pictured Cliffs tops. WOC. TOOH. SDON. (John Hagstrom & Ray Espinoza, BLM on location & approved change of plans). Continued on back 14. I hereby certify that the foregoing is true and correct. Signed Title Operations Manager Date 4-16-08 Title Operations Manager Date 4-16-08 APPROVED BY Title						
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Title Operations Manager Date 4-16-08 (This space for Federal or State Office use) APPROVED BY				iii ee Ray Esp	moza, DEM on location	
Title Operations Manager Date 4-16-08 (This space for Federal or State Office use) APPROVED BY	1.4	T 1 1			7.00	
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APPRÔVED BY Title Date APR Z 8 Z008 CONDITION OF APPROVAL, if any:	Sig	ned Koff	Title Operations Manager		Date4-16-08	
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CONDITION OF APPROVAL, if any:					Date APR 2 8 2008	
Title 18 H.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or secret of					CASIONE PARTIES	
	Tıtla	IRTIS C Section 100	I makes it a crime for any person knowingly and willfully to make any department or scenou of	Moen		



Completed Dunn Federal #2 P & A

