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ConocoPhillips

Head of Field Management  
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Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 4/9/2008

API No. 30-039-30092

DHC No. DHC2647AZ

Lease No. SF-078972

Well Name

San Juan 28-7 Unit

Well No.

#156G

Unit Letter

Sur-B

BH- H

Section

10

10

Township

T027N

T027N

Range

R007W

R007W

Footage

1174' FNL &amp; 1611' FEL

2292' FNL &amp; 1028' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

3/18/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1188 MCFD

PERCENT

55%

CONDENSATE

1.5 BOPD

PERCENT

100%

DAKOTA

968 MCFD

45%

0 BOPD

0%

2156

1.5

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

APPROVED BY

DATE

TITLE

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