						المراجعة المالية	NST 3	
				F	1 = 1 (1)		Distribution: BLM 4 Copies	
		800	Regulatory Accounting					
			RLING	A A A HIL	eau of Land Mar	nagemerit	Well File	
		HE	SOUR	CES "	Farmington Field	10mae L	Revised: March 9, 2006 Status	
PRODUCTION ALLOCATION FORM							PRELIMINARY [	
ACDUCTION ADDOCATION FORM							FINAL 🛛	
							REVISED	
Commingle		uoi e 🖂					Date: 4/9/2008	
SURFACE DOWNHOLE Type of Completion							API No. <b>30-039-30235</b>	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2596AZ	
							Lease No. NMSF-078503	
Well Name							Well No.	
San Juan 29-7 Unit							#109P	
, , , , , , , , , , , , , , , , , , ,		Township			Footage		County, State	
В	30	T029N	R007W	780' FNL &	2340' FEL	F	Rio Arriba County,	
Completion	 Date	Test Metho				<u> </u>	New Mexico	
Completion	Date	ou						
2/13/2	2008	HISTORIC	CAL 🛭 FIE	LD TEST 🔀 P	ROJECTED	□ ОТН	IER 🗌	
AS TO A STATE OF THE STATE OF T		60 X 20 20 20 20 40 66 732	.5.289.20043.F8049.C0.05.2.6.75.	V /1821 (		en er wed sele ind		
FORMATION GAS PERCENT CONDENSATE PERCENT								
•								
MESAVERDE			114 MCFD	95%	9.	5 BBL	95%	
DAKOTA			109 MCFD	5%		5 BBL	5%	
			2223			10		
				·				
JUSTIFICATION OF ALLOCATION: The gas percentages are based upon isolated flow tests from the								
Mesaverde and Dakota formations during completion operations. The oil percentages are based upon offset								
Mesaverde and Dakota wells located in the same quarter section.								
		Z.220 + 38640						
APPROVED BY DATE				TITLE	TITLE		PHONE	
Joe Henrit			4-17-0		I .		296-6365	
X And J			Alulas	Engineer	Engineer		505-324-5143	
- Color			711900	Eligilicoi			303-324-3143	
Ryan-Fros	<u>t</u>				<u> </u>			
x Kandia Koland			4/9/0	g Engineer	Engineering Tech.		505-326-9743	
Kandis Ro	oland	_	'/ /					

