Area 6

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type	Date: **4/15/2008**
SURFACE ☐ DOWNHOLE ☒	API No. **30-045-34090**
Type of Completion	DHC No. **DHC2521AZ**
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐	Lease No. **FEE**

Well Name	Well No.
Hampton	**#4N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	**13**	**T030N**	**R011W**	**1980' FSL & 1820' FWL**	**San Juan County,**
BH- L	**13**	**T030N**	**R011W**	**1688' FSL & 806' FWL**	**New Mexico**

Completion Date	Test Method
2/22/2008	HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**596 MMSCF**	**55%**		**55%**
DAKOTA	**486 MMSCF**	**45%**		**45%**
	1082			

JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. There does not seem to be any significant liquids production for the MV and DK. For that reason, oil percentages are based upon the gas allocation.

APPROVED BY	DATE	TITLE	PHONE
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