Incording 3160-5 UNITED STATES SUBMIT IN TRIPLICATE.	Budget Bureau No. 1004+0135
(November 1983) Formerly 9-331) DEPARTMENT OF THE INTERIOR (Other instructions on re-	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	SF-079367 A
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	N/A
USE ATTENDATION FOR TERRIT.— TOT SACE PROPERTY.	7. UNIT AGREEMENT NAME
WELL GAS X OTHER 30-039-25770	Rincon Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Union Oil Company of California dba UNOCAL	Rincon Unit
3. ADDRESS OF OPERATOR	9. WBLL NO.
P.O. Box 850, Bloomfield, New Mexico 87413 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	126 M 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Blanco MV, Basin DK
Rincon Unit 126 M - 810' FSL + 1175' FEL	11. SEC., T., R., M., OR BLE. AND
	Sec 27, T27N, R6W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
6679 ⁻¹ GR	Rio Arriba NM
Check Appropriate Borro Minimental Manuscont Report, or C	Other Data
NOTICE OF INTENTION TO: BUBBEQU	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER STORE OF STORE SHUT-OFF	REPAIRING WELL
FRACTURE TREAT PULL OR ALTER CONFLICTE DU 2 2 1992 WATERESPUT-OFF MULTIPLE COMPLETE MULTIPLE COMPLETE	ALTERING CASING
SHOOT OR ACIDIZE ABANDON. CHANGE PLANS CHANGE PLANS	ABANDONMENT*
Trainell Cathodia Dratantian NCT 2 (Note Report results	of multiple completion on Well
The second secon	etion Report and Log form.)
17 DESCRIBE PROPOSED OR COMPLETES OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *	l depths for all markers and zones perti-
Proposed installation of Cathodic Protection to well casing:	
PROCEDURE: Drill a 6' diameter hole, 300' deep within the exi boundary. Ten Dur-Iron anodes will be installed below the upp formation in favorable locations. This will be backfield with carbon) to completely surround the anodes. A 50' plug of bent on top of the coke breeze.	ermost water bearing coke breeae (99.5%
A DC rectifier will be installed on existing well location and cable will be connected to the anode from the rectifier. Negather rectifier will also be buried and connected to well casing These cables will be buried 18" to 24" deep (on previously distroads and locations. See attached map. ACCEPTED FO	tive DC cables from s to be protected.
UNOCAL's completion expectation is July 1, 1993. FARMINGION RE	9 72 SE
OCT 41	A 1992 RECEIVED A 1992 AN SERVICED WENTE MEXICOLOR DATE MATERIAL STATES AND SERVICED AND SERV
	D B. 3V
FARMINGTON	MEM MIEVIOS =
18. I hereby certify that the foregoing is true and correct	· ·
SIGNED mold & Little (Temp.) Production Tech	9/21/92
(This space for Federal or State office use)	DATE STATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

*See Instructions on Reverse Side

NMOCD

