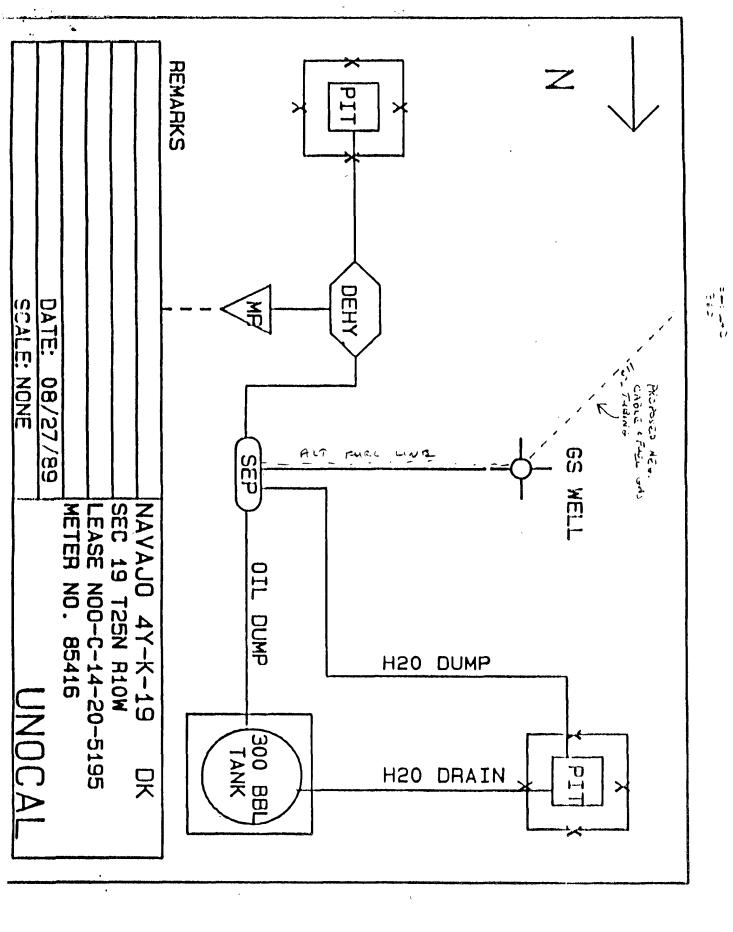
30-045-23186

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California	Location: Unit Sec. 19 Twp 25N Rng 10W
Name of Well/Wells or Pipeline Serv	viced Navajo 4Y-K-19
ElevationCompletion Date 12/13/	89 Total Depth 300' Land Type* I
 -	"DIA. PVC Pipe Surface Casing
If Casing is cemented, show amounts	s & types used None
If Cement or Bentonite Plugs have be None	peen placed, show depths & amounts used
Depths & thickness of water zones v	with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc.	120' Deep 20' Thick SEE ATTAHCED SHEET
Depths gas encountered: NA	MAY 2 4 15 50
Type & amount of coke breeze used:	Carbo 60 2500 1bs Off COM
Depths anodes placed: 175' t	o 205'
Depths vent pipes placed: 205'	
Vent pipe perforations: 175'	
Remarks: Unocal was the operator when thi	s ground bed was installed
First ground bed installed st th	
logs, including Drillers Log, Water	lable, please indicate so. Copies of all analyses & Well Bore Schematics should agged abandoned wells are to be included
*Land Type may be shown: F-Federal If Federal or Indian, add Lease Num	

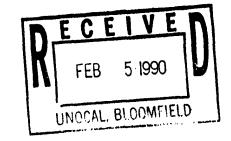


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Cathodic Protection Services Company P. O. Box 388

Farmington, New Mexico 87499 1608 Schofield Lane Farmington, New Mexico 87401 (505) 325-1946

February 2, 1990



Unocal Corporation 3300 N. Butler, Suite 201 Farmington, NM 87401

Attention: Mr. Steve Gregory

Subject: Major Water Zones in Cathodic Protection Deep-Well Groundbeds

Dear Mr. Gregory:

Per your recent request for information concerning the cathodic protection deep-well groundbeds for your well casings in the San Juan Basin area, we are pleased to submit the following information.

Township & Range	Depths Ranging From Shallowest to Deepest	Average Depth	Average Thickness of Water Zone
T-25N - R-10W	110' - 140'	122.5'	201
T-25N - R-11W	60' - 140'	93.31	45'
T-26N - R-7W	80' - 150'	112.5'	30 '
T-27N - R-7W	80' - 200'	123.3'	22.5'
T-27N - R-6W	80' - 200'	131.1'	30'

This data reflects information supplied by the drilling logs acquired at the time the wells were drilled. The depths shown are based on the type of sand which was being extruded from the drilled hole and the dampness of the sand.

The thickness of the water zones are determined by the change in the strata which was being drilled.

It has been a pleasure providing this information to your company. If you have any further questions or desire additional information, please do not hesitate to contact us.

Sincerely,

Cathodic Protection Services Company

John Kerr, Corrosion Technician

cc: Mike Tabet



DATA SHEET NO. ___ of [

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(2) VIBROGROUND CHING

JOB NUMBER	Ē	INVOICE NO
751-00027	12/18/89	751416



INVOICE

REMIT TO P.O. BOX 297294 HOUSTON, TX 77297 PAYMENT DUE DATE 1/18/90

PAYMENT OF THE FULL AMOUNT OF THIS INVOICE IS DUE, IN ACCORDANCE WITH CONTRACT TERMS.

Unocal Oil & Gas Division Unocal Corporation P.O. Box 850 Bloomfield, NM 87413 Attn: Mr. Mike Tabet & Accts. Payable

CUSTOMER NUMBER

541168

8/7/89 &

a. Provision and installation of (6" diameter) PVC	TEM NO.	DESCRIPTION		PRICE	TINU	% COMPLETE	AMOUNT EARNI
Provision and installation of (6" diameter) PVC surface casing = 40 ft. 17.50 ft 100% 700.00		supervision, equipment and other pertinent items to install a groundbed to a depth of					
surface casing = 40 ft. 17.50 6 t 100% 700.00) PVC	\$3,496.00	ea	100\$	\$3,496.00
ES \$4,196.00			, <u> </u>	17.50	€ t	100%	700.00
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TERMS: NET 30 DAYS. LATE PAYMENT ADMINISTRATION FEE OF 1.5% PER MONTH WILL BE CHARGED AFTER THE DUE DATE.

AMOUNT OF THIS INVOICE-

San Juan County tax
LESS - PREVIOUS INVOICES

\$4,416.29