

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 23 2008**Bureau of Land Management
Farmington Field Office**Sundry Notices and Reports on Wells**1. **Type of Well**
GAS2. **Name of Operator****BURLINGTON****RESOURCES OIL & GAS COMPANY LP**3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 555' FNL & 610' FWL, Section 12, T29N, R08W, NMPM

5. **Lease Number**
NM - SF 078502-A6. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**8. **Well Name & Number**
Lively 8M9. **API Well No.**
30-045-3451110. **Field and Pool**
Basin DK/Blanco MV
11. **County and State**
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other -sidetrack

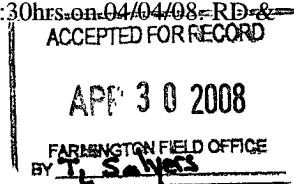
RCVD MAY 2 '08

OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

03/04/08 MIRU HP 283. NU BOP. PT on 7" csg to 600psi for 30mins-good test. ✓ R/D. 03/09/08 RIH w/6 1/4" bit tagged cmt @ 2865'. 03/11/08 Called BLM on @ 02:55 hrs and received verbal approval from Troy Salyers (BLM) to change to mud drilling since anticipate wet hole @ 6000' +/- (see Sundry Report 03/11/08). Drilled ahead to 7350'. Pipe became stuck. Free point to 4900'. POOH and LD tools. Called BLM on 03/28/08 received verbal approval from Wayne Townsend (BLM) to leave fish in the hole and sidetrack. 3/29/08 RIH w/fishing tools. Tagged top of fish @ 4861' engaged fish, couldn't retrieve. 03/29/08 RU wireline RIH w/free point @ 5086'. POOH RD wireline. Circ hole. RIH w/Baker CR set @ 3248'. POOH RD Wireline. Test CR @ 500# - OK. 3/30/08 Pumped 70 bbl Premium Lite, Type III cmt from top of fish 5086' - 3248'. Sting out of retainer. WOC. PT plug & csg - 500#/30min - Good Test. ✓

03/30/08 RIH w/whipstock & set @ 3247'. Milled window f/3235' - t/3245'. Drill open hole to 3253' to 7575' (TD). TD reached 3/30/08. Circ. Hole. RIH w/17jts 4 1/2", 11.6#, J-55 ST&C csg & 170jts, 4 1/2", 10.5#, J-55 csg & set 7523'. Pumped 10 bbl chemwash, 2 bbl FW Spacer ahead of Lead 325sx (644cf-114bbl) Class H w/FL-52A, LCM-1, Cellophane Flakes, CD-32. Dropped plug & displaced w/120bbl FW (25 lbs Sugar in first 10bbls). Circ 1/2 bbl to surface. Bumped Plug @ 17:30hrs on 04/04/08 - RD & released rig @ 2230 hrs 4/4/08.

PT will be conducted by completion rig & reported on next report.

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 04/23/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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