Submit 2 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu		October 25, 2007
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210			30-045-05445
District III	strict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	0 Rio Brazos Rd, Aztec, NM 87410		STATE X FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM		E-6597-2 RCVD APR 30 '08	
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Central Bisti Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			OIL CONS. DIV.
PROPOSALS) 1. Type of Well: X Oil Well Gas Well Other			8. Well Number 40 DISL. 3
2. Name of Operator			9. OGRID Number
Elm Ridge Exploration CO LLC			149052
3. Address of Operator			10. Pool name or Wildcat
PO Box 156 Bloomfield NM 87413			Bisti Lower Gallup
4. Well Location			
Unit Letter C : 330 feet from the North line and 2310 feet from the West line			
Section 16 Township 25N Range 12W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	NTION TO	SUBS	SEQUENT REPORT OF:
1	LUG AND ABANDON	REMEDIAL WORK	
<u> </u>	HANGE PLANS	COMMENCE DRIL	
	IULTIPLE COMPL	CASING/CEMENT	
OTHER: Cocation is ready for OCD inspection after P&A			
 X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
At steel marker at least 4 in diameter and at least 4 above ground level has seen set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) X All other environmental concerns ha	ave been addressed as per OCD	rules	
 X All other environmental concerns have been addressed as per OCD rules. X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from 			
non-retrieved flow lines/and pipelines.			
/ / **			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
		1	D. 1777 1 20 00
SIGNATURE (U.	TITLE_A	dministrative Manag	ger DATE 4-28-08
TYPE OR PRINT NAME: Amy Mackey E-MAIL: amackey1@elmridge.net PHONE: 505-632-3476 x 201			
0/	ں ر	eputy Oil & G	as Inspector, t #3 MAY 0 5 2008
APPROVED BY: Welly	rulleTITLE		DATE PIAT
Conditions of Approval (if any)			