

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

APR 28 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

Base Serial No.

NMSE-047039A

Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No

JF DAY D #1F

2. Name of Operator

XTO Energy Inc.

9. API Well No.

30-045-34381

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1130' FSL & 1975' FEL SWSE SEC 20-T28N-R10W

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/WILDCAT BASIN
MANCOS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☒ Other SQUEEZE CMT
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. perf'd the Wildcat Basin Mancos & squeezed the casing on this well per the attached morning report.

RCVD MAY 6 '08

OIL CONS. DIV.

DIST. 3

ZA Dakota

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 4/25/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAY 05 2008

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

NMOC

JF Day D #1F RC MC Sqz MR

4/2/08 MIRU Triple "P" Rig #7. ND WH. NU BOP. TOH & LD w/200 jts 2-3/8" tbg, SN & NC. SWI. SDFN.

4/3/08 ND BOP. NU 5K WP frac vlv. SWI. RWTPD @ 8:30 a.m. RDMO Triple "P" Rig #7.

4/9/08 MI & set 3 - 400 bbl frac tnks & flwback tnk. Filled frac tnks w/2% KCl wtr. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU BWWC WLU. RIH w/Weatherford 5-1/2" 10K CBP & set @ 6,025'. POH w/WL. Bd well. MIRU Weatherford ac equip. PT CBP & 5-1/2" csg to 3,000 psig for 5" w/143 bbls 2% KCl wtr. Tstd OK. Rlsd press. Perfd MC w/3-1/8" select fire csg gun @ 5,942', 5,935', 5,933', 5,929', 5,925', 5,921', 5,909', 5,904', 5,897', 5,895', 5,893', 5,891', 5,889', 5,864', 5,862', 5,854', 5,846', 5,844', 5,790', 5,788', 5,763', 5,761', 5,759' & 5,757' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 24 holes). POH w/csg gun. BD MC perfs fr/5,757' - 5,942' @ 2 BPM & 2,725 psig. EIR w/10 bbls 2% KCl wtr @ 9.7 BPM & 2,386 psig. A. w/1,250 gals 15% NEFE HCl ac & 36 - 1.1 RCN BS. Flshd w/139 bbls 2% KCl wtr @ 10 BPM & 830 psig. GBA. Balled off @ 3,000 psig. Surged off BS. Fin flsh w/4 bbls 2% KCl wtr @ 10 BPM & 875 psig. ISIP 291 psig. 5" SIP 125 psig. RDMO ac equip. RIH w/JB to 6,025' (CBP). POH w/JB. Recd 24 BS. SWI. RDMO WLU.

4/10/08 MIRU MO-TE hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU Halliburton frac & Praxair CO2 equip. MIRU Stinger 10K WP WH isol tl. Fracd MC perfs fr/5,757' - 5,942' dwn 5-1/2" csg w/67,336 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 20# guar gel, 2% KCl wtr) carrying 120,200# sd (99,160# 20/40 BASF sd & 21,040# 20/40 Super LC RC sd per wt slips). Flshd w/118 bbls 55Q CO2 foam frac wtr & 11.5 bbls linear gel wtr (cut CO2 during flsh). AIR 36.5 BPM. ATP 1,575 psig. Max TP 1,819 psig. Max sd conc 3.4 ppg. ISIP 625 psig. 5" SIP 392 psig. 610 BLWTR. 166 ton CO2 dwnhole. 12 ton CO2 cooldwn. RDMO frac equip. RD WH isol tl. RU flwback mnfd & FL. SWI 3 hrs. SICP 500 psig. OWU on 3/8" ck @ 6:00 p.m. F. 0 BO, 82 BLW, CO2, frac fld w/no sd, FCP 500 - 775 psig, 3/8" ck, 12 hrs.

4/11/08 Cont'd flwg fr/MC frac on 3/8" ck. F. 0 BO, 86 BLW, CO2, gas, frac fld w/no sd, FCP 775 - 450 psig, 3/8" ck, 22 hrs. Instd 1/2" ck. F. 1 BO, 11 BLW, gas, lt CO2, frac fld w/no sd, FCP 450 - 300 psig, 1/2" ck, 2 hrs.

4/12/08 Cont'd flwg fr/MC frac on 1/2" ck. F. 0 BO, 15 BLW, gas, frac fld w/no sd, FCP 300 - 120 psig, 1/2" ck, 5 hrs. Ran IP tst for MC. F. 0 BO, 0 BLW, 85 MCF (based on 686 MCFD calc wet gas rate), FCP 95 psig, 1/2" ck, 3 hrs. SWI. RDMO Precision Sys.

4/19/08 MIRU Rio Rig #1. MI & set 400 bbl frac tk & flwback tk. Filled frac tk w/FW. MIRU BWWC WLU. Attd to RIH w/Weatherford 5-1/2" 10K CBP. Tgd @ WH. Wrkd GR thru ice plg @ surf. RIH w/GR to 4,000' FS. POH w/GR. RIH w/Weatherford 5-1/2" 10K CBP & set @ 3,875'. Correlated depths to BWWC GR/CCL/CBL dated 10/16/07. POH w/setting tl. Bd well. PT CBP & 5-1/2" csg to 2,000 psig for 5" w/90 BFW. Tstd OK. Rlsd press. Perfd sqz holes w/3-1/8" csg gun @ 3,850' w/4 JSPF (Owen HSC-3125-369, 15 gm chrgs, 0.48" EHD, 11.20" pene., 4 holes). POH w/csg gun. RDMO WLU. Ppd dwn csg w/20 BFW & estb circ fr/BH & 1.5 BPM & 450 psig. Circ for 2 hrs. PU & TIH w/Weatherford 5-1/2" CICR & 115 jts 2-3/8" tbg. Ppd dwn tbg w/20 BFW & estb circ fr/BH. Set CICR @ 3,782'. MIRU Halliburton cmt equip. EIR dwn tbg w/10 BFW @ 3 BPM & 912 psig. Sqz csg fr/3,850' - surf w/390 Class G cmt w/2% Econolite, 5# gilsonite (mixed @ 11.5 ppg & 2.76 cu ft/sx yield). Tailed w/100 50/50 poz-SBM cmt w/0.3% Halad (R)-9 FL mixed @ (13.5 ppg &

JF Day D #1F RC MC Sqz MR

1.29 cu ft/sx yield). Ppd dwn tbq w/10 bbl gel spacer, 211 bbls cmt @ 3 BPM & 1,400 psig. Flshd w/14.1 BFW @ 2.5 BPM & 1,500 psig (final sqz press). Circ 37 bbls cmt fr/BH. Stung out fr/CICR. Rev circ tbq cln w/20 BFW. RDMO cmt equip. TOH w/10 jts tbq. SWI. SDFWE. Rpt cmt sqz for 4/18/08 @ 4:00 p.m. to Henry Villanueva w/NMOCD & Steve Mason w/BLM @ 1:30 p.m. 4/17/08 (left message on cmt line as per Steve Mason). No reps on loc to witness operations.

4/22/08 TOH w/115 jts 2-3/8" tbq & setting tl. TIH w/4-3/4" bit, XO, 4 - 3-1/2" DCs, XO & 111 jts tbq. Tgd @ 3,759' (23' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/3,759' - 3,782' (CICR). DO CICR. DO cmt fr/3,782' - 3,824'. Circ cln. RD pwr swivel. TOH w/1 jt tbq. SWI. SDFN.

4/23/08 TIH w/1 jt 2-3/8" tbq. Tgd @ 3,824' (29' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/3,824' - 3,853' (BOC). Circ cln. RD pwr swivel. PT sqz holes @ 3,850' to 530 psig for 30" w/chart. Tstd OK. Rlsd press. TOH w/58 jts tbq (EOT @ 1,908'). MIRU Rio Services AFU. Estb circ & staged in w/AFU. Tgd @ 3,975' (CBP). RU pwr swivel. Estb circ w/AFU. DO CBP. Circ cln. RD pwr swivel. PU & TIH w/63 jts tbq. Tgd @ 5,938' (87' of fill). TOH w/10 jts tbq. SWI. SDFN. Used 12 bbls 2% KCl wtr w/AFU. Recd 0 BO, 102 BLW w/AFU.

4/24/08 Bd well. TIH w/10 jts 2-3/8" tbq. Tgd @ 5,938' (87' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/5,938' - 6,025' (CBP). Circ cln for 2 hrs. RD pwr swivel. Ppd dwn tbq w/40 bbls 2% KCl wtr & KW. TOH & LD w/2 jts tbq. TOH w/179 jts tbq, XO, 4 - 3-1/2" DC's, XO & bit. LD w/BHA. TIH w/NC, SN & 179 jts 2-3/8" tbq. RIH w/XTO's 1.910" tbq broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 5,894'. EOT 5,895'. MC perfs fr/5,757' - 5,942'. CBP @ 6,025'. DK perfs fr/6,511' - 6,665'. PBDT @ 6,840'. ND BOP. NU WH. RU swb tls. BFL 3,900' FS. S. 0 BO, 14 BLW, 5 runs, 1 hr. Cln fld smpl w/no solids. Tbg KO flwg. F. 0 BO, 4 BLW, gas w/no solids, FTP 20 psig, SICP 320 psig, 2" ck, 1 hr. SWI. RDMO Rio rig #1.