

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-05456

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E 1207

7. Lease Name or Unit Agreement Name
NCRA State

8. Well Number 7

9. OGRID Number 2096

10. Pool name or Wildcat
Ballard Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd, Farmington, NM 87402

4. Well Location
Unit Letter K : 1450 feet from the South line and 1650 feet from the West line
Section 16 Township 24N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6812' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Plug and Abandonment Report

RCVD APR 16 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Engineer DATE 04/14/08

Type or print name Zach Stradling E-mail address: zstradling@bmgdrilling.com Telephone No. 505-325-8874

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 5-6-08

Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

FILE
APR 14 2008

BMG Drilling Corporation
NCRA State #7

April 4, 2008
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1450' FSL & 1650' FWL, Section 16, T-24-N, R-6-W
Lease Number: E 1207
Rio Arriba County, NM
API #30-039-05456

Plug & Abandonment Report

Notified NMOCD on 3/31/08

Work Summary:

- 3/31/08 MOL. Spot rig and set on jacks while anchors are being set. Check well pressure: tubing and casing, 30 PSI; bradenhead, 0 PSI. RU rig. Blow well down. Dig out bradenhead 1/2" valve. Replace with 2" ball valve. Finish RU rig. ND wellhead. Note: Had trouble with screw on cap. Strip on 8.25" rector flange. NU BOP. TOH and LD 93 joints 1.25" IJ tubing, found some holes. TIH with 5.5" DHS casing scraper. TOH with 73 joints 2.375" A-Plus tubing workstring, 2298'. LD casing scraper. Shut in well. SDFD.
- 4/01/08 Check well pressure: casing, 40 PSI; bradenhead, 0 PSI. Blow down casing. TIH with 5.5" DHS CR and set at 2240'. Pressure test tubing to 1000 PSI, held OK. Sting out of CR. Load casing with 60 bbls of water and circulate clean. Pressure test casing to 500 PSI for 10 minutes.
Plug #1 with CR at 2240', spot 18 sxs Class G cement (21 cf) inside casing from 2240' to 2086' to isolate the Pictured Cliffs interval.
TOH. Perforate 3 holes at 1882'. Attempt to establish rate pressured up to 800 PSI, held OK. Henry Villanueva and Monica Kuehling, NMOCD representatives, approved procedure change to do inside plug.
Plug #2 spot 27 sxs Class G cement (32 cf) inside casing from 1952' to 1726' to cover the Fruitland top.
TOH with tubing. Perforate 3 holes at 1396'. Attempt to establish rate. Pressured up to 800 PSI, bled off 100 PSI in 10 minutes. Henry Villanueva and Monica Kuehling, NMOCD representatives, approved procedure change. Perforate 3 holes at 1215'. Establish rate 1 bpm at 600 PSI. TIH with tubing, 1451'. Load casing with 1/2 bbl.
Plug #3 spot 24 sxs Class G cement (28 cf) inside casing from 1451' to 1250' to cover the Kirtland top.
TIH with 5.5" wireline CR and set at 1165'. Sting in and out of CR. Load casing with 1 bbl of water. Sting into CR. Establish rate 1 bpm at 500 PSI.
Plug #4 with CR at 1165', mix and pump 47 sxs Class G cement (55 cf), squeeze 25 sxs outside casing and leave 22 sxs inside casing from 1215' to 1115' to cover the Ojo Alamo top.
TOH and LD tubing. Shut in well. WOC overnight.
- 4/02/08 Open well, no pressure. RIH with wireline and tag cement at 976'. Perforate 3 holes at 151'. Establish circulation out bradenhead and circulate clean.
Plug #5 mix and pump 59 sxs Class G cement (68 cf) down 5.5" casing from 151' to surface, circulate good cement out bradenhead.
ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Mix 35 sxs Class G cement and install P&A marker. Found cement down 10' in the 5.5" casing and down 8' in the annulus. RD. MOL.

Monica Kuehling, NMOCD representative, was on location.