DIST. 3

Submit 2 Copies To Appropriate District Office	State of New Mo		Form C-103 October 25, 2007
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	irai Resources	WELL API NO. 30-039-05456
District II 1301 W. Grand Avc., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	ncis Dr.	5. Indicate Type of Lease  STATE  FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E 1207	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name NCRA State
1. Type of Well: Oil Well  Gas Well Other			8. Well Number 7
2. Name of Operator Benson-Montin-Greer Drilling Corp.			9. OGRID Number
3. Address of Operator 4900 College Blvd., Farmington, NM, 87402			10. Pool name or Wildcat Ballard Pictured Cliffs
4. Well Location  Unit Letter K : 1450 feet from the Southline and 1650 feet from the West line			
Unit Letter K: 1450 feet from the South line and 1650 feet from the West line  Section 16 Township 24N Range 6W NMPM County Rio Arriba			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6812' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
TEMPORARILY ABANDON 🗍 C	ENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A
OTHER:	П	⊠ Î ocation is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE (Sent Electronically	y)TITLE	Engineer	DATE 5/7/08
TYPE OR PRINT NAME Zach Strace	Hling E-MAIL:	zstradling@bmgdr	illing.com PHONE: (505) 325-8874
For State Use Only		eputy Oil & Ga District	as Inspector, #3 DATEMAY 0 6 2008
APPROVED BY: V Conditions of Approval (if any):	TITLE_	District	DATE: NO 0 2 2000