

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2008

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **Huntington Energy, L.L.C.**

3a Address
908 NW 71st, Oklahoma City, OK 73116

3b Phone No (include area code)
405-840-9876

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNE 1810' FNL & 1485' FEL
Sec 29, T25N-R6W**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
Canyon Largo Unit

8 Well Name and No.
Canyon Largo Unit 492

9 API Well No
30-039-30052

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment for work performed on the above referenced well.

RCVD MAY 7 '08

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

05/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 06 2008

NMOCD

FARMINGTON FIELD OFFICE

Huntington Energy, L.L.C.

908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #492

Sec. 29-25N-6W
Rio Arriba Co., New Mexico
API #: 30-039-30052

Completion Summary Attachment:

4/18/08: WEATHERFORD CUT OFF THE TOP OF 4½" CSG AND RE-DRESSED IT, THEN INSTALLED "B" SECTION OF WELLHEAD. RU SCHLUMBERGER AND RAN GR, CCL & CBL. TOC @ 1808'. TESTED ENTIRE WELLHEAD, CASING AND ALL VALVES TO 5000#/ 40 MIN – O.K.

4/21/08: DELIVERED GR, CCL & CBL LOG TO TROY SALYERS W/ NMBLM & DISCUSSED SEVERAL WAYS TO FIX THE PROBLEM THAT TOC WAS ONLY @ 1808' & CONFORM W/BLM SPEC'S, COMMUNICATED ALL DAY W/ALAN MCNALLY @ HE REGARDING MEETING W/BLM & SPECIFIC PROCEDURES FOR SQUEEZE JOB.

4/22/08: RU SUPERIOR WELL SVC TO PUMP DN 4½"X 8-5/8" ANNULUS. OPENED VALVE TO ANNULUS; ENGAUGED CENTRIFICAL PUMP AND PUMPED 12 BBLS OF H2O AWAY @ 70#, BEGAN TO MIX CMT @ 1.4 BPM 120#. MIXED 50 BBLS OF CLASS FIVE CMT W/2% CaCL2 @ 15.6 PPG, 1.3 BPM & 125 – 600#. SD @ 53 BLS CMT AWAY @ 230#. HAD 170# AFTER 5 MINS. HESITATED 10 MINS, RESUME PUMPING @ 1.3 BPM & 200 – 650 #, PUMPED 2 BBLS OF CMT. SD, SI PRESS 380#, HESITATED 10 MINS PRESS 125#. WASHED PUMPS AND LINES & PUMPED < ½ BBL OF H2O TO CLEAR BRADENHEAD VALVE. PRESS WALKED UP TO 500+ #, SD. INITIAL SI PRESS WAS 380#. AFTER 60 MINS SI PRESS WAS 140# @ 90 MINS SI PRESS 140#. SHUT WELL IN. WOC 8 HRS TO RUN TEMP SURVEY. TOTAL CMT VOLUME = 55 BBLS/309.1 CU FT/262 SKS. TOC AT SURFACE. SI PRESS @ 8 HRS: 100#. RU WILSON SVC AND RUN TEMP SURVEY.

4/23/08: TEMP SURVEY SHOWS TOC @ 280'. PRESENTED TEMP SURVEY TO J. LOVATO W/ NMBLM, HE AGREED WITH TOC AND GAVE ME VERBAL APPROVAL TO PROCEED W/ COMPLETION OPERATIONS.

4/24/08: RU BASIN PERFORATORS W/ LUBRICATOR AND PACK OFF ON WELLHEAD. RIH W/ PERF GUN GET ON DEPTH W/ COLLARS ON RST LOG. PERFORATE 7156 – 7166 @ 2 SPF USING 3½" HSC PERF GUN FIRING PREMIUM CHARGES FOR A TOTAL OF 20-0.43" HOLES. RD BASIN. NU 7-1/16" 5M BOP & SHUT WELL IN W/ BLIND RAMS. SET IN FLOAT W/ TBG & SPOT PUMP & PIT

4/25/08: MOL & RU. NU SPACER SPOOL & STRIPPING HEAD. RU FLOOR. PU 4½" R-3 PKR, 1 JT OF TBG, SEATING NIPPLE AND 241 JTS OF 2¾" TBG. SET PKR @ 7135'. TBG/CSG CAP = 28 BBLS. PRESS ANNULUS TO 500# AND SHUT IN. RU SWAB TOOLS, MADE 6 RUNS; TOF @ S/N. RECOVERED NO FLUID.

4/26/08: RU SWAB TOOLS AND MAKE 1 RUN; TOF @ ±150' ABOVE S/N. RD SWAB TOOLS & WO ACID PUMP. RU SUPERIOR WELL SVC. LOAD DRY TBG W/500 GALS OF 15% NE-FE HCL W/CENTRIFICAL PUMP FOLLOWED BY 21.6 BBLS OF 2% KCL H2O BEFORE TBG LOADED. TOOH, X-OUT PKRS AND TIH ½ WAY SI, SECURE WELL & SDFN.

4/27/08: RESUME TIH, SET PKR @ ±7135'. RE-HEAD SANDLINE. RESUME SWABBING MADE 8 RUNS AND RECOVERED 24 BBLS. ON 8th RUN TOP NEAR S/N. WAIT

4/28/08: SICP: 0# RU BASIN AND SET CIBP @ 7140'. LOAD HOLE AND TEST PLUG TO 500#/5MINS – O.K PERFORATE USING 3½" HSC CASING GUN FIRING PREMIUM CHARGES @ 2SPF THE FOLLOWING ZONES: 7064-80 (16'), 7035 – 48 (13'), 6934 – 40 (6') & 6856 – 58 (2'). 37 FEET TOTAL

FOR A TOTAL OF 74 – 0.43" HOLES. RD BASIN AND RU HALLIBURTON FRAC EQUIP AND WSI's ISOLATION TOOL. FRAC WELL SHUT WELL IN THEN BEGIN FLOWBACK.

4/29/08: RU HALLIBURTON AND TEST LINES TO 7000#. FRAC'ED WELL W/132,846 GAL (BH VOL) OF $\pm 70Q$ 30# FOAMED LINER GEL CONTAINING 180,100# OF 20/40 SAND AND A TOTAL OF 2,493,741 SCF N₂ AT AN AVG BH RATE OF 34 BPM AND AVG WHTP OF 4175#. SHUT WELL IN FOR 8 HRS.

4/30/08: WELL FLOWING @ +/- 40# THRU 1-5/8" ORIFACE. KILL WELL W/ 23.5 BBLS OF 2% KCL H₂O, PU NOTCHED COLLAR 1 JT OF TBG 1.780" I.D. S/N AND TBG & TIH. WELL UNLOADED +/- 15 BBLS UP TBG. HAD TO KILL WELL W/ ANOTHER 18 BBLS 1/2 WAY IN HOLE. TAG FILL @ 6950'. RU AND CO 6950' – 7127' USED ANOTHER 90 BBLS TO C.O. ANNULUS. CONT FLOWING UP ANN, LD 3 JTS AND LAND TBG. RD FLOOR, ND BOP & NU UPPER TREE; WELL STILL MAKING MOD SAND. CHANGE OVER AND BEGIN TO FLOW UP TBG OVERNIGHT.

TUBING: RAN 224 JTS OF 2 3/8", 4.7#, J-55, 8RD EUE TUBING (7025.65') SET @ 7037.65' W/ A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN 1 JT OFF BOTTOM; SET @ 7003'.

WILSON SERVICE COMPANY

505-327-2575

Company: Huntington Energy

LEASE Canyon Largo Unit WELL #492

COUNTY Rio Arriba STATE NM

APPROX. TOP OF CEMENT: 280'

Survey begins at 0' ft. Ends at 2500'

Approx. fill up _____ Max. Temp _____

Log measured from GL Run No. 1

Casing size _____ Casing depth _____ Diam of hole _____ depth _____
to _____ from _____ to _____

to _____ from _____ to _____

Date of cementing 4/22/08 Time 11:45 am

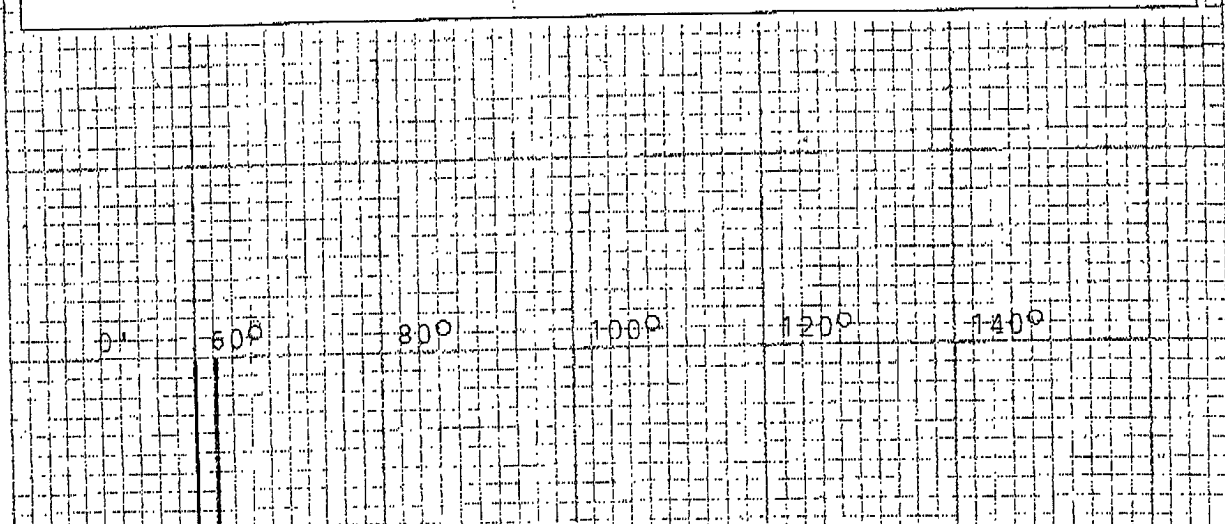
Date of Survey 4/22/08 Time 7:00 pm

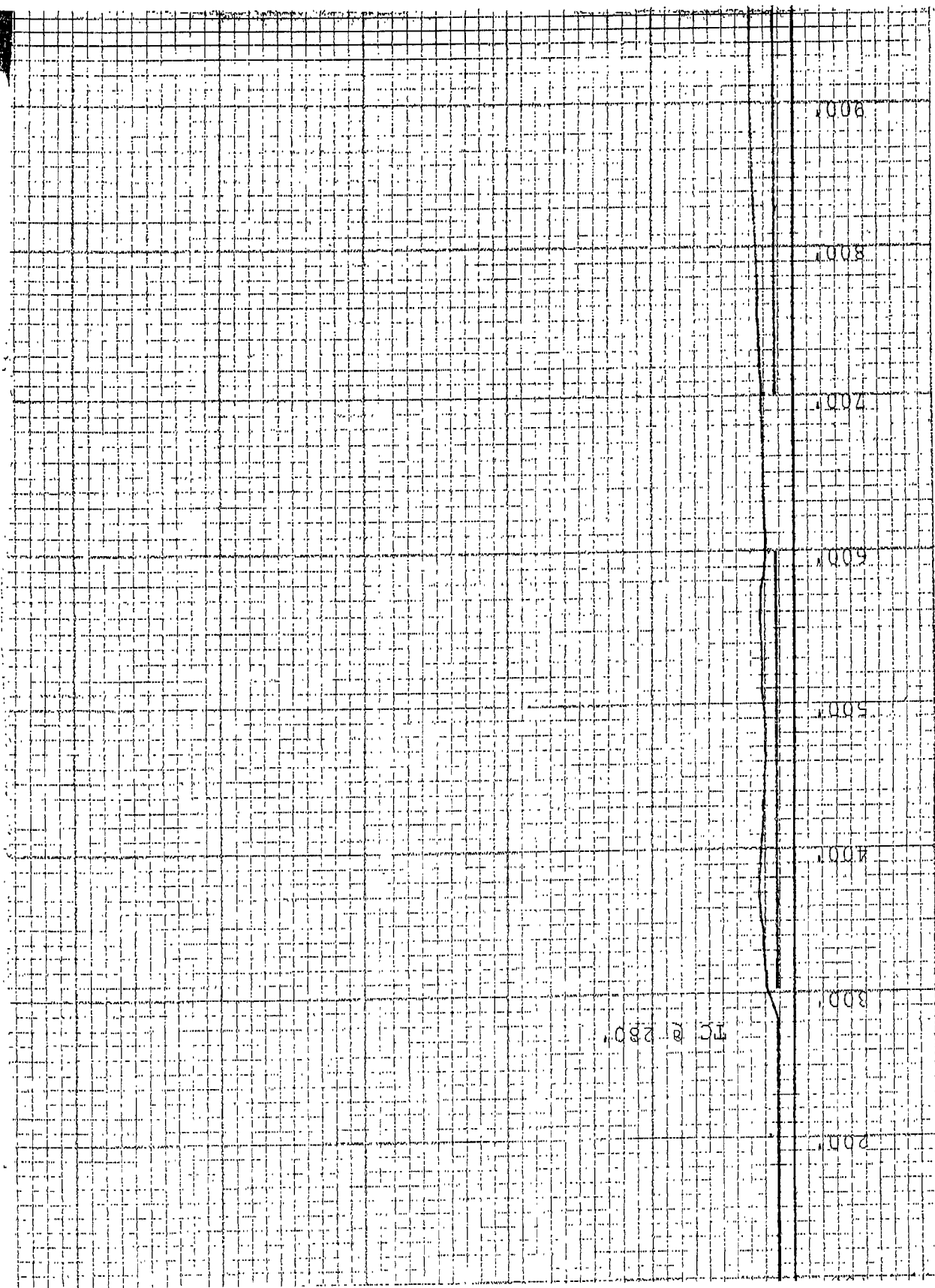
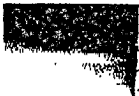
Amount of Cement as per report

Recorded by Mahaffey Witnessed by Dwinell

REMARKS OR OTHER DATA _____

TEMPERATURE IN DEGREES FAHRENHIET





TC @ 250

