

REC

MAY 02 2008

Form 3160-5
(February 2005)UNITED STATES **Bureau of Land Management**
DEPARTMENT OF THE INTERIOR **Farmington Field Office**
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
Huntington Energy, L.L.C.3a Address
908 NW 71st, Oklahoma City, OK 731163b Phone No (include area code)
405-840-9876

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE 1810' FNL & 1485' FEL
Sec 29, T25N-R6W**5 Lease Serial No
NMSF 078875

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Canyon Largo Unit8 Well Name and No.
Canyon Largo Unit 4929 API Well No
30-039-3005210 Field and Pool, or Exploratory Area
Basin Dakota11 County or Parish, State
Rio Arriba County, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TOC/Completion Approval
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

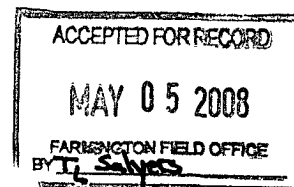
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD MAY 7 '08

See attached daily information regarding TOC and verbal approval from Jim Lovato with BLM to continue completion procedures.

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Catherine Smith**Title **Land Associate**

Signature

Catherine Smith

Date

04/28/2008**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

Huntington Energy, L.L.C.

908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #492

Sec. 29-25N-6W
Rio Arriba Co., New Mexico
API #: 30-039-30052

Sundry attachment: TOC/BLM Approval to continue completion

4/18/08: WEATHERFORD CUT OFF THE TOP OF 4½" CSG AND RE-DRESSED IT, THEN INSTALLED "B" SECTION OF WELLHEAD. RU SCHLUMBERGER AND RAN GR, CCL & CBL. FOUND TD @ 7103'. HAD NEAR 100% BOND ACROSS DAKOTA FM, & GOOD BOND UP TO ±6450. BOND WAS RATTY 6450 – 5810, THEN BOND IMPROVED ABOVE THAT POINT. TOC @ 1808'. WITH RST LOGGING TOOL FOUND TD @ 7306. LOGGED W/RST TD - 5700'. RD SCHLUMBERGER, THEN WEATHERFORD INSTALLED UPPER TREE & MASTER VALVE. TESTED ENTIRE WELLHEAD, CASING AND ALL VALVES TO 5000#/ 40 MIN – O.K.

4/21/08: DELIVERED GR, CCL & CBL LOG TO TROY SALYERS W/ NMBLM & DISCUSSED SEVERAL WAYS TO FIX THE PROBLEM THAT TOC WAS ONLY @ 1808' & CONFORM W/BLM SPEC'S.

4/22/08: RU SUPERIOR WELL SVC TO PUMP DN 4½" X 8-5/8" ANNULUS. OPENED VALVE TO ANNULUS; ENGAGED CENTRIFICAL PUMP AND PUMPED 12 BBLS OF H2O AWAY @ 70#, BEGAN TO MIX CMT @ 1.4 BPM 120#. MIXED 50 BBLS OF CLASS "V" CMT W/-2% CaCl2 @ 15.6 PPG, 1.3 BPM & 125 – 600#. SD @ 53 BLS CMT AWAY @ 230#. HAD 170# AFTER 5 MINS. HESITATED 10 MINS, RESUME PUMPING @ 1.3 BPM & 200 – 650 #, PUMPED 2 BBLS OF CMT. SD, SI PRESS 380#, HESITATED 10 MINS PRESS 125#. WASHED PUMPS AND LINES & PUMPED < ½ BBL OF H2O TO CLEAR BRAIDENHEAD VALVE. PRESS WALKED UP TO 500+ #, SD. INITIAL SI PRESS WAS 380#. AFTER 60 MINS SI PRESS WAS 140# @ 90 MINS SI PRESS 140#. SHUT WELL IN. WOC 8 HRS TO RUN TEMP SURVEY. TOTAL CMT VOLUME = 55 BBLS/309.1 CU FT/262 SKS. TOC AT SURFACE. SI PRESS @ 8 HRS: 100#. RU WILSON SVC AND RUN TEMP SURVEY.

4/23/08: TEMP SURVEY SHOWS TOC @ 280'. PRESENTED TEMP SURVEY TO J. LOVATO W/ NMBLM, HE AGREED WITH TOC AND GAVE ME VERBAL APROVAL TO PROCEED W/ COMPLETION OPERATIONS.