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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 22 2008

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Huntington Energy, L.L.C.**3a. Address
908 NW 71st, Oklahoma City, OK 731163b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE 1810' FNL & 1485' FEL
Sec 29, T25N-R6W**Lease Serial No
NMSF 078875

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Canyon Largo Unit8. Well Name and No
Canyon Largo Unit 4929. API Well No.
30-039-3005210. Field and Pool, or Exploratory Area
Basin Dakota11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **Production Casing**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Production Casing detail for the above referenced well on 4/14/08:

7 7/8" hole; Ran 187 jts 4 1/2" 11.6# N-80 8rd LT&C csg. Set at 7333'.

Cement detail: 10 bbls of H2O, then 30 bbls of dust flush & 10 bbls H2O spacer. Mixed 924 sx of Class G 65/35 Poz. Washed P&L drop plug & displ w/113 bbls 2% KCL H2O. Bumped plug to 1800#. Float held plug down. No cmt to Surface. Reported to BLM, Troy Salyers. TOC sundry to follow. ✓

4/18/08: Install wellhead. Test casing 5000 psi. Test ok. ✓

TD= 7363'

RCVD MAY 7 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 05 2008

FARMINGTON FIELD OFFICE
BY T. Salyers14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

04/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB