

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
MAY 05 2008
Bureau of Land Management
Farmington Field Office

1. Type of Well
Gas

2. Name of Operator
Schalk Development Company

3. Address & Phone No. of Operator
PO Box 25825, Albuquerque, NM 87125 (505) 881-6649

Location of Well, Footage, Sec., T, R, M

1188' FSL and 1107' FWL, Section 26, T-32-N, R-8-W,

5. Lease Number
NM-6894
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Schalk 94 #3
9. API Well No.
30-045-21365
10. Field and Pool
Albino PC
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Schalk Development Company plugged and abandoned the above well on April 16, 2008, according to the attached Plug and Abandonment Report.

RCVD MAY 7 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Steve Schalk
Steve Schalk

Title Agent

Date 4/30/08

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAY 06 2008

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Schalk Development Company

Schalk 29-4 #3

April 22, 2008

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1188' FSL & 1107' FWL, Section 26, T-32-N, R-8-W

Lease Number: NM-6894

San Juan County, NM

API #30-045-21365

Plug & Abandonment Report

Notified BLM / NMOCD on 4/16/08

Plugging Summary:

- 4/16/08 MOL and RU. Check well pressures: 2.875" casing, 20 PSI; 4.5" casing and bradenhead, 0 PSI. Note: Water flowing full 2" stream from 2.875" casing. Lay relief line to pit. Attempt to pump into casing to stop water flow. Pump 20 bbls at ½ bpm at 300 PSI. Flow did not stop. Shut in well. SDFD.
- 4/17/08 Valves frozen. Open casing, flowing water. Pump 40 bbls down casing in attempt to kill well at 1 bpm at 700 PSI. Open well. Flow decreased from 2" stream to 1" stream. ND wellhead and 2000# bonnet. Screw in 2.875" nipple, pumping tee with 2" valve, and 2.875" TIW valve. Round trip 2.875" gauge ring to 3765'. RIH with 2.875" CIBP and set at 3765'. Stop water flow. Remove TIW valve. RU 2.875" 3000# companion flange. NU BOP. RIH with 116 joints 1.25" A-Plus tubing workstring and tag CIBP at 3765'. LD 1 joint. Circulate casing with 24 bbls of water. Pressure test 2.875" casing to 500 PSI, held OK.
Plug #1 with CIBP at 3765', mix and pump 15 sxs Class G cement (18 cf) from 3765' up to 3235' to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH with tubing. Shut in well. SDFD.
- 4/18/08 Open well, no pressure. TIH with 10 stands. Load casing with 1-1/4 bbls of water.
Plug #2 spot 10 sxs Class G cement (12 cf) inside casing from 2694' up to 2341' to cover the Kirtland and Ojo Alamo tops.
TOH with tubing. Perforate 2 bi-wire holes at 1252'. Attempt to establish rate pressured up to 800 PSI with very little bleed off. Perforate 2 bi-wire holes at 1202', same results. Ray Espinoza, BLM representative, approved procedure change to do inside plug. From 1302' to 1000'. TIH with 18 stands. Load casing with ½ bbl of water.
Plug #3 spot 10 sxs Class G cement (12 cf) inside casing from 1303' up to 950' to cover the Nacimiento top.
TOH and LD all tubing. Perforate 2 bi-wire holes at 353'. Establish circulation out the bradenhead and circulate well clean.
Plug #4 mix and pump 114 sxs Class G cement (132 cf) down 2.875" casing from 353' to surface, circulate good cement out bradenhead.
Shut in well. ND BOP. Dig out wellhead. Hit cement and sandstone; very hard digging. Ready to cut off wellhead. SDFD.

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Plugging Summary – Continued:

4/22/08 Bump test monitor, OK. Monitor around wellhead, OK. Issue Hot Work Permit. Cut off wellhead. Found cement down 10' in both the casing and the annulus. Mix 23 sxs Class G cement and install P&A marker. RD. MOL.

Ray Espinoza, BLM representative, was on location.