

RECEIVED

MAY 02 2008

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
Oil

2. **Name of Operator**  
Max D. Webb

3. **Address & Phone No. of Operator**  
PO Box 190, Farmington, NM 87499

4. **Location of Well, Footage, Sec., T, R, M**  
1850' FSL & 990' FEL, Section 27, T-27-N, R-13-W,

5. **Lease Number**  
NM 12021

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number Federal #2**

9. **API Well No.**  
30-045-21937

10. **Field and Pool**  
Gallegos Gallup Ext.

11. **County & State**  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

RCVD MAY 7 '08

13. Describe Proposed or Completed Operations

OIL CONS. DIV.  
DIST. 3

Max D. Webb plugged and abandoned this well per the attached plugging report on April 28, 2008.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 4/28/08  
William F. Clark

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 06 2008

NMOCD

FARMINGTON FIELD OFFICE

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Max D. Webb

April 28, 2008

**Federal #2**

Page 1 of 2

1850' FSL & 990' FEL, Section 27, T-27-N, R-13-W

Lease Number: NM-12021

San Juan County, NM

API #30-045-21937

## Plug & Abandonment Report

### Plugging Summary:

Notified BLM on 4/22/08

- 4/21/08 MOL and RU. Open well, no pressure. ND horsehead. Lockout / tagout location. TOH and LD 208 - 3/4" rods, 1 - 18" and 1 - 48" sub and pump assembly. ND wellhead. NU BOP. Pipe stuck. Pulled 45,000# to get donut above slips and remove. Add subs and set back down. TOH with 84 stands, 1 single, 1 - 2' sub, SN and perf sub. TIH with sand bailer. PU 2 subs and 1 joint tubing. TOH with sand bailer. Note: recovered drilling mud and found a tight spot in the casing at bottom of hole. Max D. Webb, operator, approved well plugging. SI well. SDFD.
- 4/22/08 Open well, no pressure. PU 4.5" casing scraper and TIH with 2.375" tubing. Hit tight spot on last joint in hole, approximately 5235'. LD 1 joint, keeping 4.5" scraper above tight spot. PU and land tubing hanger. RD floor, ND BOP. TIH with 205 rods. NU stuffing box. Prepare for hot oil job. Shut in well. SDFD.
- 4/23/08 Open well, no pressure. RU hot oil truck. Wait on hot oil truck to load 50 bbls of water down tubing. Well on vacuum after 50 bbls. No PSI or returns out casing. TOH and LD rods. NU BOP. Pull tubing hanger. TOH and tally 2.375" tubing, 5153' total and LD casing scraper. Set 4.5" PlugWell wireline CIBP at 5123'. TIH with open ended tubing and tag CIBP at 5123'. Load tubing with 20 bbls of water and establish circulation. Circulate well clean with 85 additional bbls of water. Note: drilling mud returns for first 40 bbls, grey water for remainder. Well establish flow out bradenhead while circulating. Attempt to pressure test casing, leak at 1 bpm at 200 PSI.  
**Plug #1** with CIBP at 5123', spot 19 sxs Class G cement (22 cf) from 5123' up to 4879' to isolate the Gallup perforation and top.  
TOH with tubing. Shut in well. SDFD.
- 4/24/08 Open well, no pressure. TIH with tubing and tag cement at 4900'. TOH with tubing. Perforate 3 holes at 2250'. TIH and set 4.5" DHS CR at 2200'. Pressure test tubing to 1000 PSI, held OK for 5 minutes. Sting out of CR. Attempt to pressure test casing, same leak. Load casing with 20 bbls total of water and establish circulation out bradenhead. Sting into CR. Establish rate 1.5 bpm at 0 PSI with flow out bradenhead.  
**Plug #2** with CR at 2200, mix and pump 52 sxs Class G cement (59 cf), squeeze 40 sxs outside casing and leave 12 sxs inside casing from 2250' up to 2098' to cover the Mesaverde top.  
TOH and LD tubing. Shut in well. SDFD.

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Max D. Webb

**Federal #2**

April 28, 2008

Page 2 of 2

**Plugging Summary Continued:**

4/25/08 Open well, no pressure. RIH and tag cement at 1870'. TOH and LD tubing. Perforate 3 holes at 1418'. RIH with 4.5" PlugWell wireline CR and set at 1368'. Load hole with 20 bbls of water. Pressure test casing to 750 PSI, held OK for 10 minutes. Sting into CR. Establish rate 1.5 bpm at 0 PSI.  
**Plug #3** with CR at 1368, mix and pump 227 sxs Class G cement (261 cf), squeeze 186 sxs outside casing and leave 41 sxs inside casing from 1368' up to 893' to cover the Pictured Cliffs and Fruitland tops.  
TOH and LD tubing. Perforate 3 holes at 312'. Establish rate 2 bpm at 0 PSI.  
**Plug #4** mix and pump 127 sxs Class G cement (145 cf) down 4.5" casing from 312' to surface, circulate good cement out bradenhead.  
ND BOP. Dig out wellhead. Bump test monitor, OK. Monitor around wellhead, OK. Issue Hot Work Permit. Cut off wellhead.  
Mix 30 sxs Class G cement and install P&A marker.

4/28/08 Cut off anchors.  
RD. MOL.

Joe Ruybalid, BLM representative, was on location.