Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	FORM APPROVED
	OMB NO 1004-0137
	Expires: July 31, 2010
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28c Pro	duction - Inte	rval D									
Date first Produced	Test Date	Hours Tested	Production	PBL Oil	Gas MCF	Water BBL	Corr API	Gravity	Production Method		
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29 Disp	position of Gas	(vold, used for	fuel, vented, o	etc.)							
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32 Additional Remarks (including plugging procedure)

Trimingling DHC 3995

33 Circle enclosed attachments

I Electrical/Mechanical Logs (Ifull set req'd)

2 Geologic Report

3 DST Report

4 Directional Survey

5 Sundry Notice for plugging and cement verification

6 Core Analysis

3 Other

³⁴ I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*