

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28775
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Montoya B 2 (Property Code 302849)
8. Well Number 35
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)	
4. Well Location Unit Letter <u>B</u> : <u>920</u> feet from the <u>North</u> line and <u>1820</u> feet from the <u>East</u> line Section <u>35</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5865' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Aczd Lower FC Perfs, Add Upper FC Perfs & Frac ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this request for your approval to Acidize existing Lower FRLDC perfs, add perforations in Upper FRLDC and fracture stimulate per the following procedure and Wellbore Diagram:

1. Install & test rig anchors. Prep FB tank. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. PUT LO/TO on well. Bleed down pressure. MIRU WO Rig. POOH rods & pump.
3. ND WH, NU BOP. Press test BOP.
4. Drop SV & press test tbg to 1000 psi. Recover SV. Pull tbg. LD
5. PU 4-3/4" bit, bit sub on 2-3/8" WS & CO to PBTD = 2194'. POOH.
6. Acidize Lower FC section 2070'-2158' w/ 1000 gals. Soak & POOH.
7. PU 5-1/2" CBP on 2-3/8" WS & set at ~2060'.
8. MIRU WLU. RIH w/ perf guns & perf Upper FC F/ 1896'-2015' (selectively). RD WLU.
9. MIRU frac equip & testers for tracer survey. Frac Upper FC perfs. Do after-frac survey.
10. RIH w/ 2-3/8", J-55 prod tbg, Land tubing at ~2110' or per mule shoe length.
11. ND BOP & NU WH. PU & RIH w/ prod equip (pump & rods). Check pump action.
12. RD WO rig & MOL. Turn well to production

RCVD MAY 7 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE: Regulatory Agent DATE: 05/05/2008

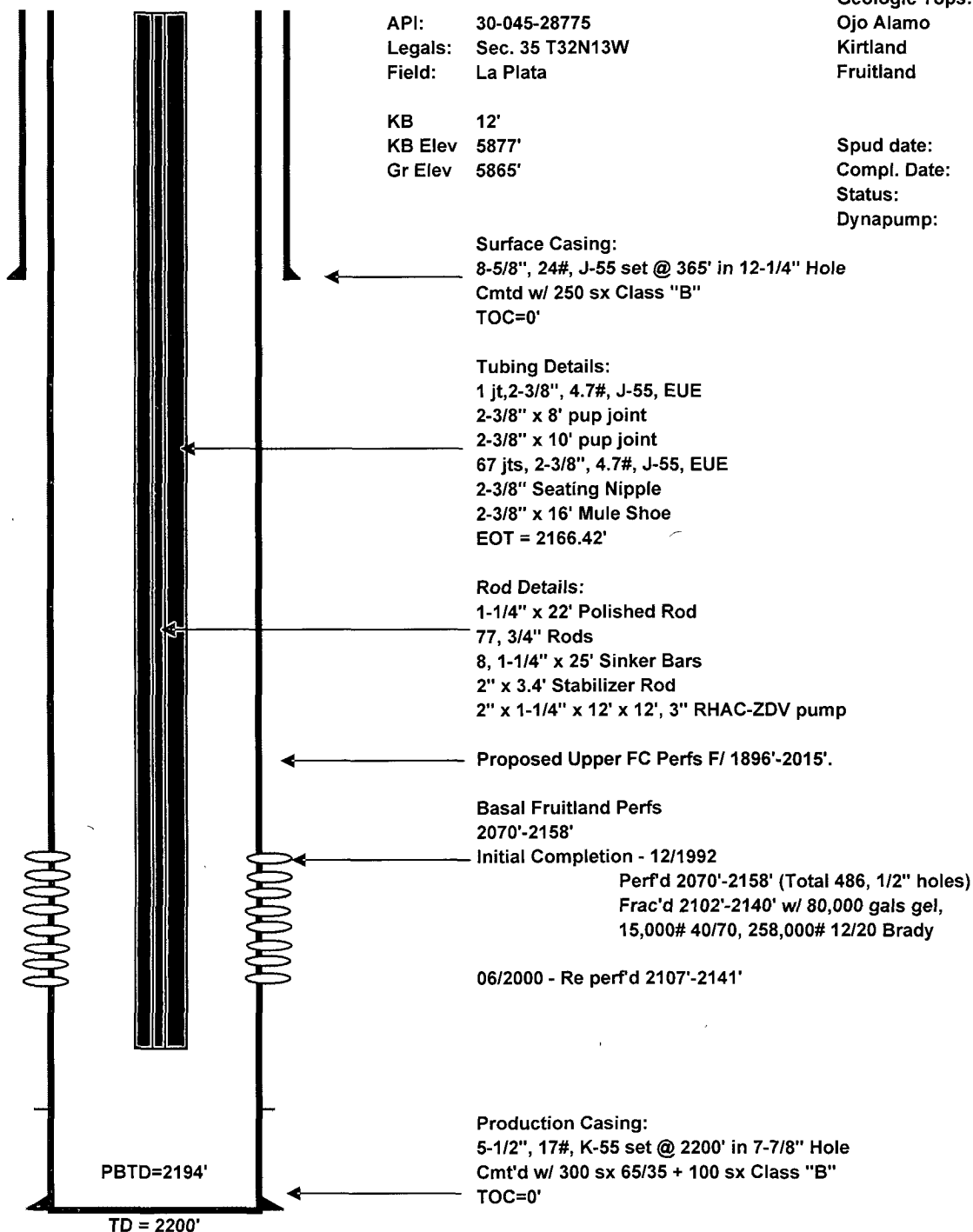
Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: MAY 06 2008
Conditions of Approval (if any):



Montoya B2 #35
San Juan County, New Mexico
Current Well Schematic as of 07-27-2007
API # 30-045-28775



API: 30-045-28775
Legals: Sec. 35 T32N13W
Field: La Plata

KB 12'
KB Elev 5877'
Gr Elev 5865'

Geologic Tops:
Ojo Alamo 1132'
Kirtland 1492'
Fruitland 2102'

Spud date: 11/3/92
Compl. Date: 12/11/92
Status: Pump
Dynapump: LP7000-7.5-06

Surface Casing:
8-5/8", 24#, J-55 set @ 365' in 12-1/4" Hole
Cmt'd w/ 250 sx Class "B"
TOC=0'

Tubing Details:
1 jt, 2-3/8", 4.7#, J-55, EUE
2-3/8" x 8' pup joint
2-3/8" x 10' pup joint
67 jts, 2-3/8", 4.7#, J-55, EUE
2-3/8" Seating Nipple
2-3/8" x 16' Mule Shoe
EOT = 2166.42'

Rod Details:
1-1/4" x 22' Polished Rod
77, 3/4" Rods
8, 1-1/4" x 25' Sinker Bars
2" x 3.4' Stabilizer Rod
2" x 1-1/4" x 12' x 12', 3" RHAC-ZDV pump

Proposed Upper FC Perfs F/ 1896'-2015'.

Basal Fruitland Perfs
2070'-2158'
Initial Completion - 12/1992
Perf'd 2070'-2158' (Total 486, 1/2" holes)
Frac'd 2102'-2140' w/ 80,000 gals gel,
15,000# 40/70, 258,000# 12/20 Brady

06/2000 - Re perf'd 2107'-2141'

Production Casing:
5-1/2", 17#, K-55 set @ 2200' in 7-7/8" Hole
Cmt'd w/ 300 sx 65/35 + 100 sx Class "B"
TOC=0'

PBTD=2194'

TD = 2200'