

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No NM-010910
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Cox Canyon Unit
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No Cox Canyon Unit COM #009C
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No 30-045-33851
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
4	Location of Well (Footage, Sec., T, R., M, or Survey Description) 1980 FNL & 1905 FWL, Sec 20, T32N, R11W	11.	County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

3-28-08 to 3-29-08 - MIRU

3-30-08 - Psi test csg & pipe rams @ 1500 psi for 30 mins w/ 25 psi leak off, RD 2.5" PS, TOH w/ 128 stds tbg & 4 3/4" bit, ND stripper head & NU pack off, RU BWWC & run CBL & Gamma Ray tool, log well from 8160' to 3600', TOC 3210'

3-31-08 - TIH w/ 1/2 M/S & 257 jts 2 7/8" tbg, set 1/2 M/S @ 8148', RU wtr truck to rig pump & circ well w/ 160 bbls 2% kcl wtr, LD 3 jts tbg,

4-1-08 - PU 2 jts tbg & set 1/2 M/S @ 8114', psi test csg & pipe rams @ 4000 psi w/ no leak off, spot 6 bbls 15% HCL acid across DK perf interval, RD BJ Services, TOH w/ tbg, NDBOP stack & NU Frac Y & valve, RU BWWC to perf, perf DK bottom up w/ 3 3/8" SFG @ 3 SPF, .38" Dia, 21" Pen & 14 Grm Chgs, one gun run w/ 90 shots & all shots fired, perf from 8114' to 7898', RD BWWC & finish tightening up frac valve & Y,

4-2-08 - RU BJ Services to WH, BD DK formation @ 1656 psi, est rate @ 31 bpm @ 2130 psi, BO DK @ 3990 psi w/ 1000 gals 15% HCL acid & 100 Bio Balls, good ball action, SD 1 hr & let balls dissolve, frac DK w/ 10,000 lbs LP 108 @ 0.05, 0.1, 0.2 & 0.3 ppg, flush to top perf, MIR = 58 bpm, AIR = 57 bpm, MTP = 3532 psi, ATP = 3000 psi, ISIP = 1215 psi, 5 mins = 831 psi, 10 mins = 669 psi, 15 mins = 560 psi, total fluid to recover = 2234 bbls, total FRW-14 = 82 gals, ND BJ Services, ND Frac Y & NU BOP stack, csg psi = 135 psi, flow well thru 1/4" choke until well died, MU 4 3/4" bit, TIH w/ 126 jts & set bit @ 3998', unload wtr off well thru 2" line @ 1560 psi, switch to 1/8" choke & flow well, well flowed thru choke, pressure fluctuated between 450 psi & 600 psi all night

4-3-08 thru 4-6-08 - Flpw back and clean up well

4-7-08 - Flow well thru 1/2" choke @ 350 psi, well flowing med wtr w/ no sand, FLOW TEST: Duration = 1 hr, Test Method = pitot, MCF/D = 1875 mcf/d, Csg Psi = 9>0 lbs on pitot gauge, Tbg Psi = 0 psi due to string float, Gas Type = wet, Gas Disposition = non flaring, Choke size = 2" open line, well flowing med to hvy wtr on last 2 pitot tests (took 4 pitot tests) one every 15 mins. Install 3/4" choke, flow well @ 150 psi, well flowing med to hvy wtr w/

4-8-08 thru 4-9-08 - Flow back and clean up well

RCVD MAY 2 '08

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C O M

Date April 25, 2008

OIL CONS. DIV.
DIST. 3

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SC

ACCEPTED FOR RECORDS
APR 30 2008
FARMINGTON FIELD OFFICE
BY T. Salinas

4-10-08 - Flow well thru 1/4" choke @ 600 psi w/ lt mist, blow well down thru 2" open line, TIH w/ 20 jts & tag @ 8125', TOH w/ bit, ND stripper head & NU WL pack off, RU WL crew, RIH w/ 5.5" CIBP & set @ 6110', RD WL crew, NU stripper head & MU 1/2 MS & TIH w/ 95 stds tbg, prepare to spot acid in the A.M.,

4-11-08 - PU 1 jt tbg & set 1/2 MS @ 6045', WO BJ Serv, RU BJ to tbg, load hole w/ FW, psi test lines @ 4500 psi, psi test csg & pipe rams @ 3500 psi, spot 12 bbls 15% HCL acid across PLO interval, RD BJ, TOH w/ tbg, NDBOP stack & NU Frac Y, RU BWWC to perf PLO, perf PLO bottom up, 1 SPF w/ 3 3/8" SFG, .38" Dia, 21" Pen & 14 Grm Chgs, 2 gun runs w/ 60 total shots, all shots fired,

4-12-08 - : RU BJ, psi test lines @ 5200 psi, BD PLO @ 850 psi, ISIP = Vac, est rate @ 30 bpm @ 760 psi, BO @ 3523 psi w/ 1000 gals 15% HCL acid & 100 ball sealers, good action, RIH w/ junk bskt & recover 78 balls w/ 54 hits, Frac PLO w/ 11,138# LP 125 14/30 @ 0.1, 0.2 & 0.3 ppg, follow w/ 4374# brown sand 20/40, SD 25 mins on 1st stage due to leak, MIR = 82 bpm, AIR = 76 bpm, MTP = 3345 psi, ATP = 2830 psi, total FW 1989 bbls, total FRW-14 = 84 gals, WL set 5.5" CIBP @ 5630', psi test @ 3500 psi, Perf CH/MEN, bottom up w/ 2000 psi on WB, 3 3/8" SFG @ 1 SPF, 2 gun runs w/ 60 shots from 5606' to 5216', BD CH/MEN @ 1370 psi, est rate 30 bpm @ 460 psi, BO CH/MEN @ 3230 psi w/ 1000 gals 15% HCL acid & 100 ball sealers, good action, RIH & WL recover 15 balls w/ 12 hits, Frac CH/MEN w/ 11,818# LP 125 14/30 @ 0.1, 0.2 & 0.3 ppg, follow w/ 4374# brown sand 20/40, MIR = 101 bpm AIR = 93 bpm, MTP = 2168 psi, ATP = 1649 psi, total FW = 1963 bbls, total FRW-14 = 90 gals, RIH w/ WL & set 5 5" CIBP @ 5206', try to psi test & lost pressure @ 1500 psi w/ 69 bbls pumped, RIH w/ junk bskt & tag plug @ 5206', pump 60 bbls & well was still on vac, RIH w/ 5.5" CIBP & set @ 5170', psi test @ 3517 psi, perf Upper/CH bottom up @ 2000 psi w/ 3 3/8" SFG, 1 SPF from 5152' to 4920', 1 gun run w/ 33 shots, all shots fired, BD Upper/CH @ 715 psi, est rate @ 30 bpm @ 450 psi, BO Upper/CH @ 3485 psi w/ 15 bbls 15% HCL acid & 75 ball sealers, WL recover 26 balls w/ 14 hits, Frac Upper/CH w/ 9540# LP 125 14/30 @ 0.1, 0.2 & 0.3 ppg, followed w/ 4374# brown sand @ 1.0 ppg, all prop carried in slick wtr, MTP = 3315 psi, ATP = 2809 psi, MIR = 85.9 bpm, AIR = 80.2 bpm, total FW = 1846 bbls, total FW-14 = 92 gals, RD BJ & SIWFN

4-13-08 thru 4-19-08 - Flow back and clean up well

4-20-08 - Flow well thru 1/2" choke @ 550 psi, LD tbg on float w/ one jt in well it started pushing us out, SI pipe rams & try to pump kill, rig pump would not pump against the pressure, tear down pump & call mechanic, Flow Test while waiting: Duration = 2 hrs, Test Method = pitot, MCF/D = 4653 mcf/d, Csg Psi = 40 lbs on pitot gauge, Tbg Psi = 0 psi due to string float, Gas Type = dry, Gas Disposition = non flarring, Choke Size = 2" open line, RU WL & RIH w/ 5.5" production packer, run collar strip & set packer @ 6160', RD WL crew

4-21-08 - MU 1/2 M/S, one jt 2 1/16" tbg & S/N, tally, rabbit & TIH w/ 59 jts 2 1/16" tbg, MU seal assy, tally, rabbit & TIH w/ 189 jts tbg, one 2' pup jt & one jt tbg (250 total jts) land well @ 8064' KB, S/N set @ 8028', swap out offset spool & rams & prepare to run short string in the A.M flow well on 1/4" choke @ 220 psi.

4-22-08 - MU 2.063" orange peel perfd pup & 1.50" S/N, tally, rabbit & TIH w/ 190 jts 2.063" tbg, land short string @ 6068' KB as follows, one 2.063" OP perfd pup jt, one 1.50" S/N, 190 jts 2.063", J-55, 3.25", IJ 10rnd tbg, S/N set @ 6062', RD rig floor & NDBOP stack & tbg hanger was 1.5" to high in WH, NUBOP, RU rig floor, PU short strg out of tbg hanger, adjust lock down bolt & re-land short stng & tbg hanger went into correct position, RD rig floor, NDBOP stack, NUWH, RU lubricator & release psi on DK string, pull out back pressure valve, pump out PO plug on DK @ 1300 psi, P/O plug on MV @ 700, flow wtr & air off DK, RD pump pit & hardline while flowing, SIWFN & turn well over to production team. FINAL REPORT

COX CANYON UNIT #9C BLANCO MV/BASIN DK

Spud Date 02/05/08
Completed 04/22/08
1st Delivery 00/00/00

Location:

1,980' FNL & 1,905' FWL
SE/4 NW/4 Section 20, T32N, R11W
San Juan, NM

Elevation: 6,711' GR

API #: 30-045-33851

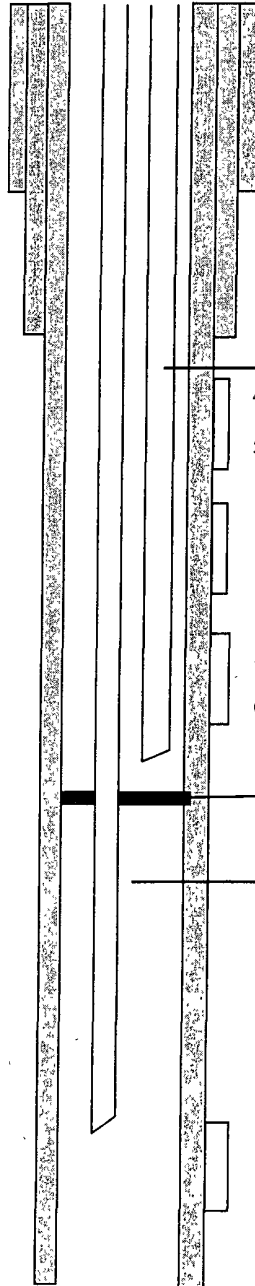
Top	Depth
Fruitland Coal	3121'
Pictured Cliffs	3352'
Lewis	3580'
Huerfano Bentonite	4064'
CliffHouse	5158'
Menefee	5306'
Point Lookout	5670'
Mancos Sh.	6215'
Dakota Ss	7893'

Uppr Cliffhouse 4920' - 5152' (33, 0 38" holes)
Frac w/ 9540# LP 125 14/30, followed w/ 4374#
brown sand 20/40.

CH/MEN 5216' - 5606' (60, 0 38" holes) Frac
CH/MEN w/ 11,818# LP 125 14/30 follow w/
4374# brown sand 20/40

Point Lookout 5672' - 6048' (60, 0 38" holes)
Frac w/ 11,138# LP 125 14/30 follow with 4,374
lbs of 20/40 brown sand

Dakota 7898' - 8114' (90, 0 38" holes) frac DK
w/ 10,000 lbs LP 108



7 jts of 10-3/4", 40 5#, K-55, ST&C csg, landed @ 325'.

62 jts 7 5/8", 26 4#, K-55, LT&C landed @ 2860'

183 jts of 5 1/2", 17#, N-80, 8rd, LT&C csg, landed @ 8155'

Mesaverde Tubing Ran 190 jts 2 063", 3 25#, J-55, U
tbg, land @ 6068' as follows: one 2.063" perf pup jt, one
1.50" SN, 190 jts tubing, SN set @ 6062'

5 1/2" pkr set @ 6160'.

Dakota Tubing: 250 jts 2.063", 3 25#, J-55, U tbg,
land well @ 8064' KB, S/N set @ 8028'

TD @ 8155'

14-3/4"	10-3/4", 40.5#	265 sxs	371 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	725 sxs	1459 cu.ft.	Surface
6-3/4"	5-1/2", 17#	250 sxs	577 cu.ft.	3210'

HR 04/24/08