UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

APR 2 9 2008

	la contraction of the contractio	ureau of Lano Management	
	Sundry Notices and Reports on Wells	Farmington Field Office	
		5.	Lease Number
			USA - NM 012698
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator CONOCOPHILLIPS COMPANY	7.	Unit Agreement Name San Juan 29-6 Unit
	CONOCOPHILLIPS COMPANY	······ 8.	Well Name & Number
3.	Address & Phone No. of Operator	3.	San Juan 29-6 Unit 8M
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-039-29751
	Unit K (NESW), 2405' FSL & 1850' FWL, Section 1, T29N, R06W	10. V , NMPM	Field and Pool Blanco Mesaverde/ Basin DK
		11.	County and State Rio Arriba Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	FICE, REPORT, OTHER	DATA
	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	X Other – Cas	ing Report
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Frac	1	 RCVD MAY 5 '08
	Casing Repair Water Shut off	-	OIL CONS, DIV.
	Final Abandonment Altering Casing Conversion to Inj	ection	DIT.
13.	Describe Proposed or Completed Operations		
& control of the cont	11/08 MIRU AWS 730. NU BOP. PT csg to 600# 30 min – Good Test. crilled ahead to 3734'. RIH w/90jts, 7", 20#, J-55, St&C & set @ 3719'. nped Scavenger 20sx (60cf-11bbl) Premium Lite w/Bentonite, CaCl2, C2cf-34bbl) Premium Lite w/Bentonite, CaCl2, Cello Flake, FL-52, LCM of Elli w/CaCl2, Cello Flakes, FL-5. Plug down & DV open at 18:45hrs. of Stage – Preflush w/10bbl Chem Wash, 2bbl FW. Pumped Scavenger 2Cl2, Cello Flakes, FL-52, LCM-1, SMS. Followed by Lead 410sx (873cdo Flake, FL-52, LCM-1, SMS. Displaced w/FW. Circ 68bbl cmt to pit.	RU cmt. Stage 1 - Preflush Cello Flakes, FL-52, LCM- I-1, SMS. Followed by Tail Circ 19bbl cnt to surface. Osx (60cf-11bbl) Premium f-155bbl) Premium Lite w/	w/10bbl Fw, 10bbl MF. I, SMS. Lead 90sx - 90sx (192cf-34bbl) Lite w/Bentonite, Bentonite, CaCl2,
Cir Pur	csg to 1500#/30 min – Test Good. RIH w/6 ¼" bit. D/O cmt & drilled al c hole. RIH w/161jts, 4 ½", 10.5#, J-55, csg & set @ 7883'. RIH w/28jts nped Scavenger 10sx (30cf-5bbl) Premium Lite w/CD-32, Cellophane F	s, 4 ½", 1 1.6#, J-55 csg & s Flakes, FL-52, LCM-1. Foll	et @ 7883'. owed by Tail 300sx
•	4cf-106bbl) Premium Lite w/CD-32, Cellophane Flakes, FL-52, LCM-1	. Displaced w/125bbl. Bum	ped plug of COATED RICOR
NU	, BOP, RD, RR @ 06:00hrs on 04/18/08.		MAY 0 1 2008
			FARMINGTON FIELD OFFICE BY To Salvers
PT	will be conducted by completion rig & recorded on next report. TOC wi	ll be recorded on next repor	rt. 14.
Sig	ned Amic Gradwa Jamie Goodwin T	itle Regulatory Technician	1 Date <u>04/29/08</u> .
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	is space for Federal or State Office use)		Dete
	PROVED BYTitleTitleTOUR NOTITION OF APPROVAL, if any:		Date
Title	NDITION OF ALL, IT MAY. 18 USC Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	NMOCD &	