

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED Amended

APR 25 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit J (NWSE), 1715' FSL & 1725' FEL, Sec. 27, T29N, R7W, NMPM</p>	<p>5. Lease Number SF-078945</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 29-7Unit</p> <p>8. Well Name & Number San Juan 29-7Unit 586S</p> <p>9. API Well No. 30-039-29880</p> <p>10. Field and Pool Blanco PC/Basin FC</p> <p>County and State Rio Arriba Co., NM</p>
--	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

REC'D MAY 7 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

12/14/07 RU BWWC WL & run GR/CCL/CBL from 3733' to surface. PBTD @ 3781'.

3/14/08 **PT csg to 4100# / 15 min. - Test Good.** RU BWWC WL to per PC .32" @ 4 SPF 3604' - 3620' = 64 holes, @ 2 SPF 3620' - 3700' = 56 holes. Total PC holes = 120. Frac w/15,162 gals 20# Linear 70Q N2 foam, w/100,000# 20/40 Brady Sand. N2 = 515,300 SCF. RIH w/ CFP & set @ 3594'. 3/14/08 RU BWWC WL to per FC .32" @ 2 SPF 3528' - 3590' = 60 holes. Frac w/36,708 gals 25# Linear 75Q N2 foam, w/90,000# 20/40 Brady Sand. N2 = 2,282,500 SCF. TOC @ 470'. 3/17/08 Called BLM & talked to Troy Salyer about TOC not getting to surface on 2 string production csg, for OK to proceed without remedial.

Flow back well for 4 days.

4/4/08 RIH w/ CBP & set @ 3430'. 4/14/08 RIH w/mill & M/O CBP @ 3430' & CFP @ 3594'. C/O to PBTD @ 3781'. Run Separator test 4/16/08.

4/17/08 RIH w/119 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 3704'. ND BOP & NU WH. RD & RR 4/17/08.

14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 04/24/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

B NMOCD

Amended