Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM A	PPROVE
OMB No	1004-013
E I	L. 21 100.

Lease Serial No.

NM-06686

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.			eon any 7 of			
SUBMIT IN TRIPLICATE — Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or Nor Util Units. Div.			
1. Type of Well	Control of the Contro		***************************************		DS. S	
X Oil Well Gas Well Other			8. Well Name and No			
2. Name of Operator			NE HOGBACK UNIT #2			
PARAWON OPERATING LLC c/o Mike Pippin LLC (Agent)			9. API Well No.			
3a. Address Silveria 0404 N. Ovilliana Franciscota NIM 07404		· ·			30-045-60229 10. Field and Pool, or Exploratory Area	
Pippin, 3104 N. Sullivan, Farmington, NM 87401 4. Location of Well (Footage, Sec., T. R, M, or Survey Description)		505-327-4573	J5-327-4573		Horseshoe Gallup	
825' FNL 875' FEL (A) Sec. 14 T30N R16W			11. County or Parish, State			
525 TNE 575 TEE (A) 566. 14 TOON THOW					San Juan County, New Mexico	
12. CHECK APPROPRIATE BOX(E	ES) TO INDICÁTE NATURE	OF NOTICE, REPORT	, OR OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity on Recomplete Other Exception			
Subsequent Report	Change Plans	Plug and Abandon	Temporarily	Abandon	to BLM Pressure	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispo	sal	Test	
Parawon Operating LLC wunder a packer. We believe result in the lose of the we This well's 48 year old case Even the hydrostatic column The column of water nece Aquifers above the product Any and all casing leaks column drilling mud in the wellbore Parawon constantly monited.	rould like an exception to ve that any pressure tes ill. ing will not experience on on of water (necessary to ssary to pressure test the ing formation in this well an be readily identified to e. A recent example is N	o the BLM pressure t on this well's 48 year over 50 psi under no o pressure test) wou e casing could be we I are very limited or by the lose of fluid po NE Hogback Unit #7	test rule of 500 ear old casing of ermal producing uld be more 50 ery destructive non-existent, roduction and	O psi. We plocould be very ground titions. I psi on the country to the formal appearance	an to acidize this well y destructive and could casing. ation.	
14. I hereby certify that the foregoing is	true and correct	Lra				
Name (Printed/Typed) Mike	Pippin	THE	Title Petr. Engr. (Agent)			
Signature		Date				
	THIS SPACE	FOR FEDERAL OR ST	ATELISE		. Salara a	
Approved by	A A	Title		Date	\$ 45.0000P###### * \$ 50.1994a	
· · · / /	ntable title to those rights in the su et operations thereon.	warrant or office bject lease	department or agen	cy of the United	States any false, fictitious or	
traudulent statements or representations a				,	• • • • • • • • • • • • • • • • • • • •	

(Instructions on reverse)