

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 30 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 948' FNL & 1214' FEL, Section 7, T29N, R05W, NMPM

5. Lease Number
SF-078277

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-5 Unit

8. Well Name & Number
San Juan 29-5 Unit 229

9. API Well No.

30-039-25227

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☒ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

ConocoPhillips plans to plug and abandon this well according to the attached procedures.

RCVD MAY 7 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 4/30/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 06 2008
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Area foreman:

Joey Becker, Office: 320-2548

PLUG AND ABANDONMENT PROCEDURE

April 7, 2008

San Juan 29-5 Unit #229

Basin Fruitland Coal

948' FNL and 1214' FEL, Section 7, T29N, R5W, Rio Arriba County, New Mexico

API 30-039-25227 / Lat: 36.74467000 N / Long: -107.39331000 W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead.
3. PU on tubing and release Baker A-3 Loc-set Packer set at 3001'. TOH and tally 3320' of 2.375" tubing with F nipple at 3286' and LD packer. Visually inspect tubing and if necessary LD tubing and PU a workstring.
4. **Plug #1 (Fruitland Coal open hole interval and top, 3188' – 3085')**: TIH and set 7" cement retainer at 3188'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 30 sxs Class G cement. PUH to 2828'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2828' – 2560')**: Mix 62 sxs Class G cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 1317'.
6. **Plug #3 (Nacimiento top, 1317' – 1217')**: Mix 29 sxs Class G cement and spot balanced plug inside casing to cover the Nacimiento top. PUH to 336'.
7. **Plug #4 (9.625" casing shoe, 336' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 70 sxs Class G cement and spot a balanced plug from 336' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

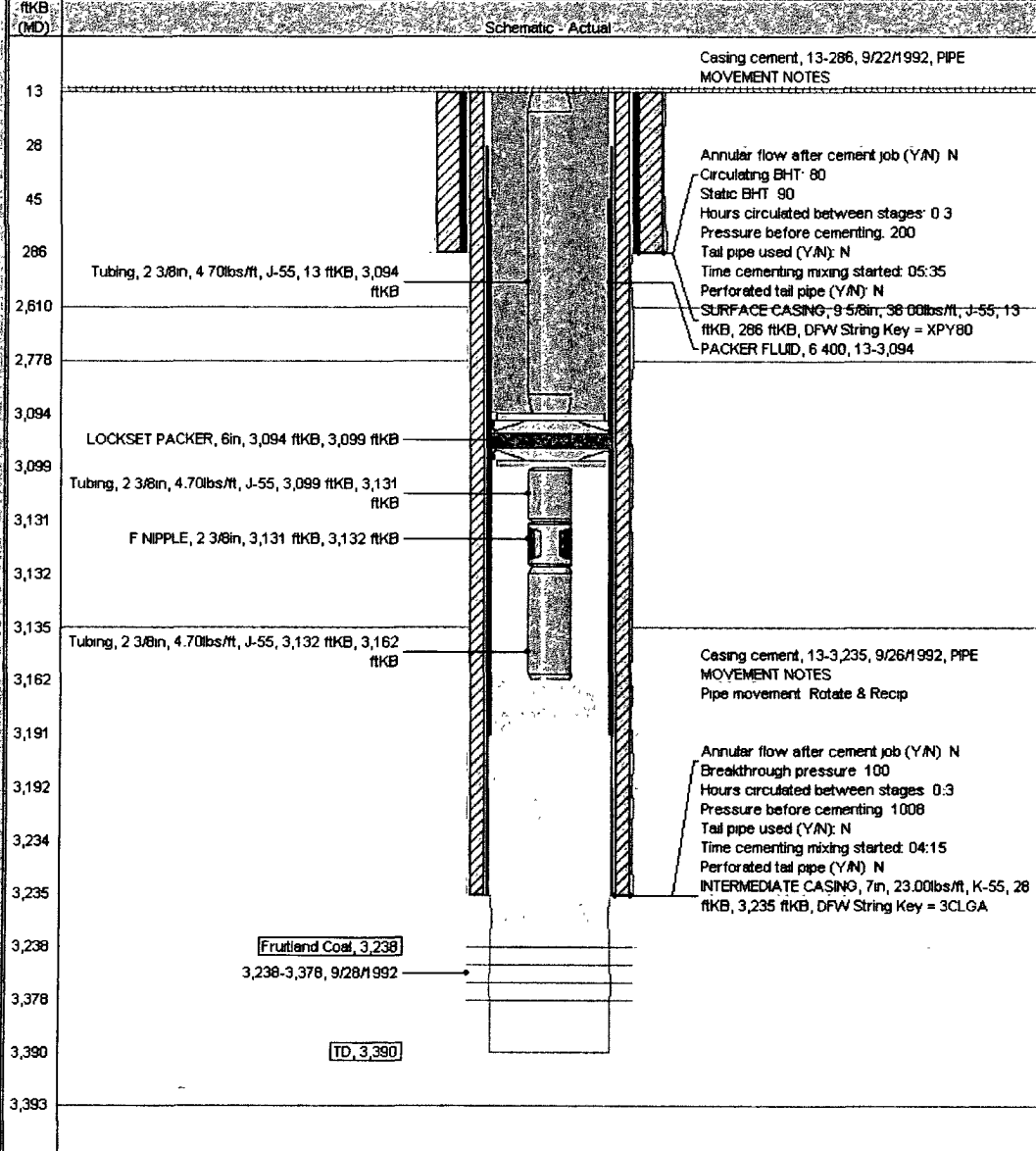
Current Schematic - Revised

ConocoPhillips

Well Name: SAN JUAN 29-5 UNIT #229

API/UBA 300392522700	Surface Legal Location NMPM-29N-05W-07-A	Field Name FC	License No	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Gravid Elevation (ft) 6,508.00	Original Kd Elevation (ft) 6,521.00	Kd-Gravid Distance (ft) 13.00	Kd-Casing Flange Distance (ft)	Kd-Tubing Hanger Distance (ft)		

Well Config: Vertical - Main Hole (0 - 1033.3); 4/8/2008 11:16:44 AM



San Juan 29-5 Unit #229

Proposed P&A

Basin Fruitland Coal / API #30-039-25227

948' FNL & 1214' FEL, Section 7, T-29-N, R-5-W

Rio Arriba County, NM / Lat: N 36.74467000 / Long: W -107.39331000

Today's Date: 4/7/08

Spud: 9/22/92

Completed: 10/5/92

Elevation: 6508' GI

12.25" hole

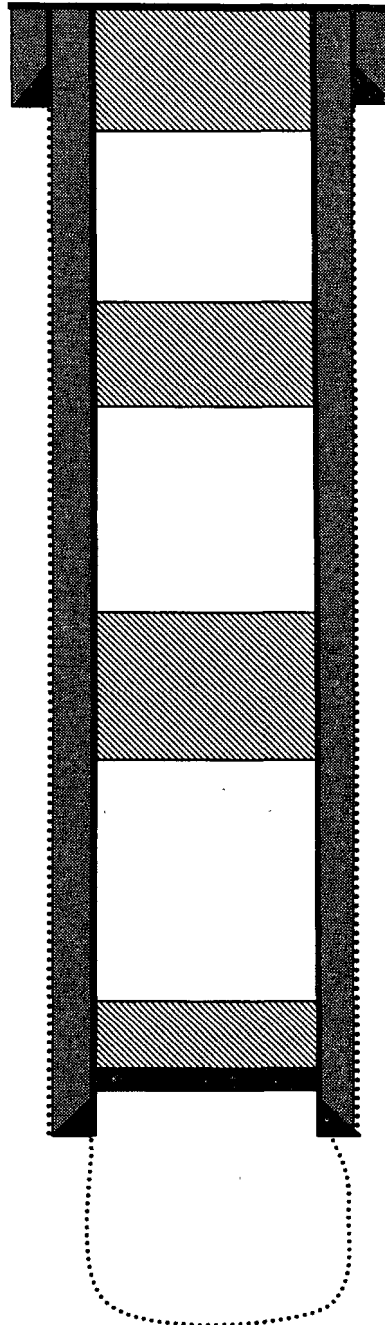
Nacimiento @ 1267' *est

Ojo Alamo @ 2610'

Kirtland @ 2778'

Fruitland @ 3135'

8.75" hole



Cement circulated to surface per Completion Report

9.625" 36#, J-55 Casing set @ 286'
Cement with 200 sxs (Circulated to Surface)

Plug #4: 336' – 0'
Class G cement, 70 sxs

Plug #3: 1317' – 1217'
Class G cement, 29 sxs

Plug #2: 2828' – 2560'
Class G cement, 62 sxs

Plug #1: 3188' – 3085'
Class G cement, 30 sxs

Set CR @ 3188'

7", 23# J-55 Casing set @ 3235'
Cement with 425 sxs, circulated 71 sxs

Fruitland Coal Open Hole Interval
3238' – 3378'

TD 3390'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 229 San Juan 29-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento plug from 1395' – 1295'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.