

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 30 2008**

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2075' FNL & 1549' FEL, Section 26, T30N, R05W, NMPM</p> | <p>5. Lease Number
NMSF-078738</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 30-5 Unit</p> <p>8. Well Name & Number
San Juan 30-5 Unit 247</p> <p>9. API Well No.

30-039-25297</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

ConocoPhillips plans to plug and abandon this well according to the attached procedures.

RCVD MAY 7 '08

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 4/30/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 06 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT

April 21, 2008

San Juan 30-5 Unit #247

Basin Fruitland Coal

2075' FNL and 1549' FEL, Section 26, T30N, R5W, Rio Arriba County, New Mexico

API 30-039-25297 / Lat: _____ / Long: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No X, Unknown _____

Tubing: Yes X, No _____, Unknown _____, Size 2.375, Length 3610'.

Packer: Yes X, No _____, Unknown _____, Type Baker Loc-set Packer at 3487'.

If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

1. **Plug #1 (Fruitland Coal open hole interval and top, Fruitland, Kirtland and Ojo Alamo tops, ~~3470' - 3630'~~ 2937' - 3030')**: TIH and set 7" cement retainer at 3470'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 95 sxs Class G cement. PUH.

(881 1781

2. **Plug #2 (Nacimiento top, ~~1937' - 1837'~~ 1781' - 1881')**: Mix 29 sxs Class G cement and spot balanced plug inside casing to cover the Nacimiento top. PUH to 370'.
3. **Plug #3 (9.625" casing shoe, 370' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 80 sxs Class G cement and spot a balanced plug from 370' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
4. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

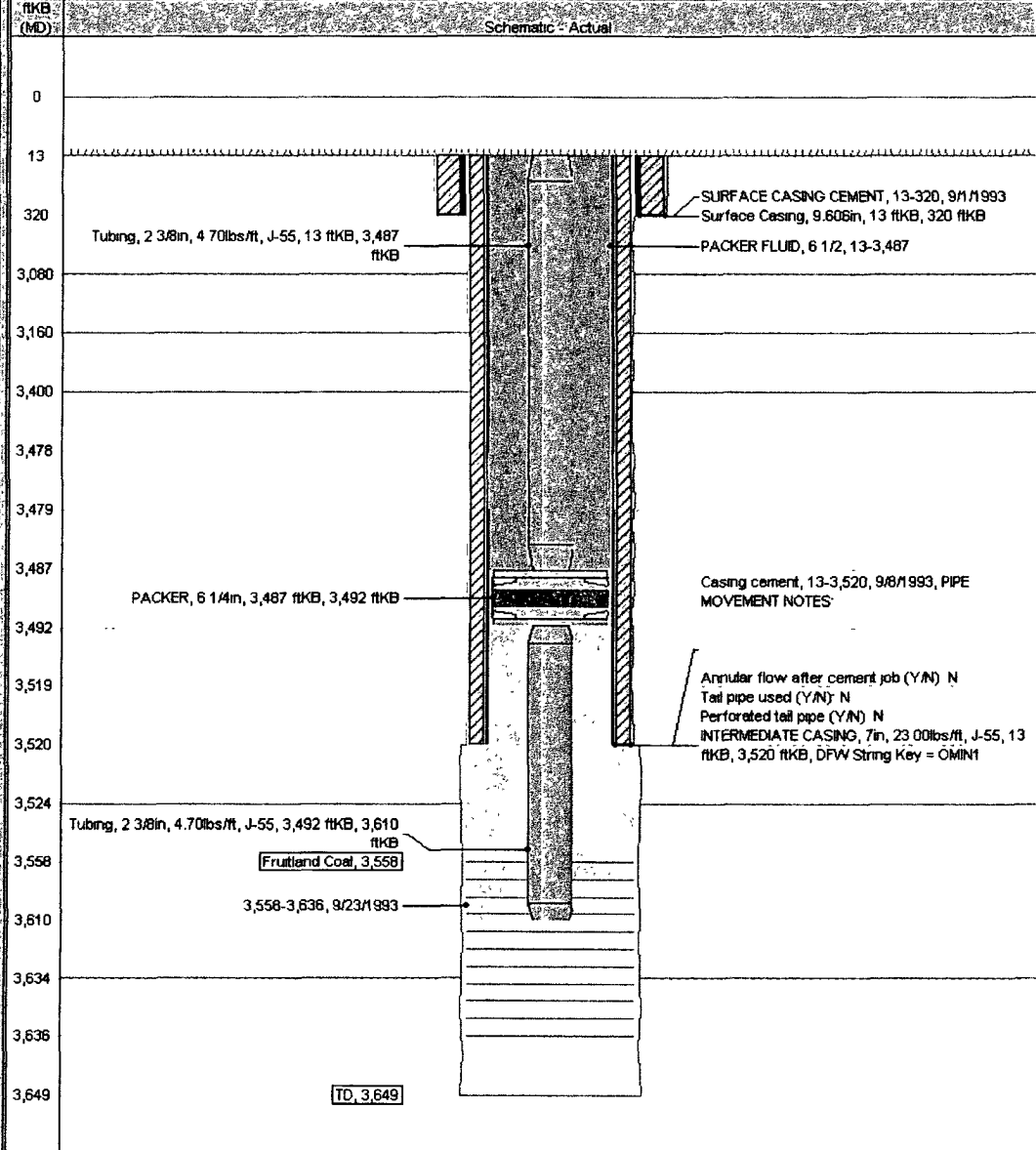
Current Schematic - Revised

ConocoPhillips

Well Name: SAN JUAN 30 5 UNIT #247

API/UNA	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
300392529700	NMPM-30N-05VV-26-G	FC		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original Well Elevation (ft)	Well Ground Distance (ft)	Well Casing Flange Distance (ft)	Well Tubing Hanger Distance (ft)		
6,942.00	6,955.00	13.00				

Well Config: Vertical - Main Hole (0 - 1112.2): 3/18/2008 7:15:55 PM



San Juan 30-5 Unit #247

Proposed P&A

Basin Fruitland Coal / API #30-039-25297

2075' FNL & 1549 FEL, Section 26, T-30-N, R-5-W

Rio Arriba County, NM / Lat: _____ / Long: _____

Today's Date: 4/21/08
Spud: 9/2/93
Completed: 9/30/93
Elevation: 6942' GI
6950' KB

12.25" hole

Nacimiento @ 1887' *est

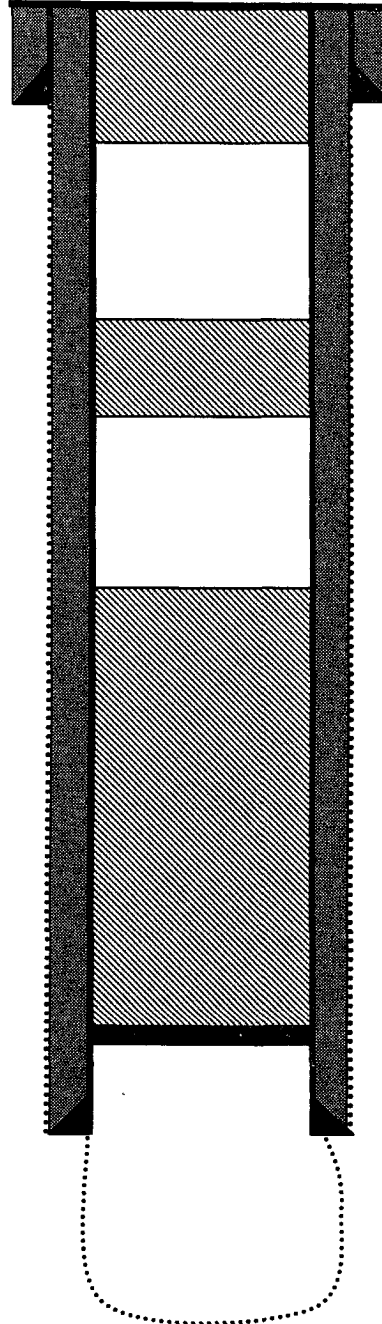
Ojo Alamo @ 3080'

Kirtland @ 3160'

Fruitland @ 3400'

Fruitland Coal @ 3558'

8.75" hole



Cement circulated to surface

9.625" 36#,J-55 Casing set @ 320'
Cement with 250 sxs (Circulated to Surface)

Plug #3: 370' - 0'
Class G Cement, 80 sxs

Plug #2: 1937' - 1837'
Class G Cement, 29 sxs

Plug #1: 3470' - 3030'
Class G Cement, 95 sxs

Set CR @ 3470'

7", 23# J-55 Casing set @ 3520'
Cement with 650 sxs, circulated 55 bbls

Fruitland Coal Open Hole Interval
3558' - 3636'

TD 3649'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 247 San Juan 30-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Fruitland/Kirtland/Ojo Alamo plug to 2937'.
 - b) Place the Nacimiento plug from 1881' – 1781'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.