Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 25 2008
Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM 59704

6. If Indian, Allottee or Tribe Name

RCVD MAY 7 '08

7. If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Carracas Unit 11A # 13

2 Name of Operator
Energen Resources Corporation

9. API Well No.
30-039-30141

3a. Address
2010 Afton Place, Farmington, NM 87401

3b Phone No (*include area code*)
(505) 325-6800

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4 Location of Well (*Footage, Sec , T., R., M , or Survey Description*)
SHL: (I) Sec.11, T32N, R5W 1625 FSL & 1260 FEL
BHL: (M) Sec.11, T32N, R5W 1000 FSL & 100 FWL

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources would like to make the following change to the Carracas 11A #13. The changes will be pertaining to the 8-3/4" wellbore and 7" intermediate casing:

* Change casing setting measured depth (MD) TD to 4575' MD and cement with 625 sks lead followed by 125 sks tail.

* Change the TD of the well to 7841' (MD) and run the 4 1/2" liner to this depth with a new liner top of 4525' (MD).

Attached is a revised directional drilling and operations plan. This well twins the Carracas FR #102. Prior to producing the Carracas Unit 11 A #13, the FR #102 will be put to a Pressure Observation Well status to accomodate entering the producing formation in the SE quarter of Section 11.

NOTIFY AZTEC OCD 24 HRS PRIOR TO CASING & CEMENT

Hold C104 for Directional Survey and "As Drilled" plat

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*)
Nathan Smith

Title
Drilling Engineer

Date 4/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy L Salyers

Title Petroleum Engineer

Date 5-5-2008

Office FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Operations Plan

Revised April 25, 2008

Carracas 11 A #13

General Information

Location	1625' fsl, 1260' fel at surface 1000' fsl, 100' fwl at bottom swsw S11, T32N, R5W Rio Arriba County, New Mexico
Elevations	7513' GL
Total Depth	7841' (MD), 4151' (TVD)
Formation Objective	Basin Fruitland Coal

Formation Tops

San Jose	Surface
Nacimiento	2108' (TVD)
Ojo Alamo Ss	3489' (TVD)
Kirtland Sh	3629' (TVD)
Fruitland Fm	3768' (TVD), 3776' (MD)
Top Coal	4120' (TVD), 4359' (MD)
Bottom Coal	4151' (TVD)
Total Depth	**4151' (TVD), 7841' (MD)**

Drilling

The 12 ¼" wellbore will be drilled with a fresh water mud system.
The 8 ¾" wellbore will be drilled with a low solids fresh water/polymer mud system. Weighting materials will be drill cuttings and if needed barite. Mud density is expected to range from 8.9 ppg to 9.5 ppg.
Projected KOP is 3500' TVD with 9.03°/100' doglegs.
The 6 ¼" wellbore will be drilled with a fresh water or brine water system depending on reservoir characteristics. Anticipated BHP can be as high as 1100 psi.
Blowout Control Specifications:

A 3000 psi minimum double ram or annulus BOP stack will be used following nipple up of casing head. 2" nominal, 2000 psi minimum choke manifold will also be used. An upper Kelly Cock valve handle and drill string valve should be available to fit each drill string and be available on the rig floor during drilling operations. BOP will be tested to 250 psi for 15 min and 1500 psi for 15 min. Choke manifold will be tested to 1500 psi.

Logging Program:

Open hole logs: None
Mud logs: From 3768' (TVD), 3776' (MD) to TD.
Surveys: Surface to KOP every 500' and a minimum of every 250' for directional.

Tubulars

Casing, Tubing, & Casing Equipment:

String	Interval	Wellbore	Casing	Csg Wt	Grade
Surface	0'-200'	12 ¼"	9 5/8"	32.3 ppf	H-40 ST&C
Intermediate	0'-4135' (TVD) 4575' (MD)	8 ¾"	7"	23.0 ppf	J-55 LT&C
Production	4120'-4151' (TVD) 4525'-7841' (MD)	6 ¼"	4 ½"	11.6 ppf	J-55 LT&C
Tubing	0'-4500' (MD)		2 3/8"	4.7 ppf	J-55

Casing Equipment:

Surface Casing: Depending on wellbore conditions, a Texas Pattern Guide Shoe on bottom. Casing centralization with standard bow spring centralizers to achieve optimal standoff.

Intermediate Casing: A self fill float shoe on the bottom of the first joint with self fill float collar on top of the first joint and casing centralization with double bow spring and rigid centralizers to optimize standoff. Two turbolating centralizers at the base of the Ojo Alamo are recommended.

Liner: Bull nose guide shoe on bottom of first joint, H-Latch liner drop off tool on top of last joint.

Wellhead

3000 psi 11" x 9 5/8" slip/weld on casing head. 9 5/8" x 7"x 2 3/8" 3000 psi Flanged Wellhead .

Cementing

Surface Casing: 125 sks Type V with 2.0 % $CaCl_2$ and ¼ #/sk Flocele (15.6 ppg, 1.18 ft^3/sk 148 ft^3 of slurry, 100% excess to circulate to surface). WOC 12 hours. Pressure test surface casing to 750 psi for 30 min. Test BOP to 250 psi for 15 min and 1500 psi for 15 min.

Intermediate Casing: Before cementing, circulate hole at least 1 ½ hole volumes of mud and reduce funnel viscosity to minimum to aide in hole cleanout. Depending on wellbore conditions, cement may consist of 625 sks 65/35 with 6.0 % Bentonite, 2.0 % $CaCl_2$, 10 #/sk Gilsonite, and ½ #/sk Flocele (12.3 ppg, 1.96 ft^3/sk) and a tail of 125 sks Sks with ¼ #/sk Flocele (15.6 ppg, 1.18 ft^3/sk). (1527 ft^3 of slurry, 100 % excess to circulate to surface). WOC 12 hours. Test casing to 1200 psi for 30 min. Test BOP to 250 psi for 15 min and 1500 psi for 15 min. Test choke manifold to 1500 psi.

Other Information

1) This well will be an open hole completion lined with an uncemented pre-drilled liner.
2) If lost circulation is encountered, sufficient LCM will be added to the mud system to maintain well control. The intermediate string may need to be cemented in multiple stages with a slurry design deviated from that listed above.
3) If high reservoir pressures or water flows are encountered slurry design may need to be deviated to from those listed above to satisfy wellbore and formation conditions.
4) No abnormal temperatures or pressures are anticipated. This gas is dedicated.

Energen Resources

Carson National Forest; S11, T32N, R5W
Carracas Mesa
Carracas Canyon Unit 11 A #13
Final Plan

Plan: Plan #1

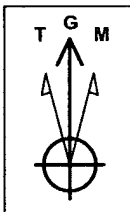
Planned Wellpath

25 April, 2008

ENERGEN RESOURCES

Project: Carson National Forest; S11, T32N, R5W
Site: Carracas Mesa
Well: Carracas Canyon Unit 11 A #13
Wellbore: Final Plan
Plan: Plan #1 (Carracas Canyon Unit 11 A #13/Final Plan)

PROJECT DETAILS: Carson National Forest; S11, T32N, R5W	
Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Western Zone
System Datum:	Mean Sea Level

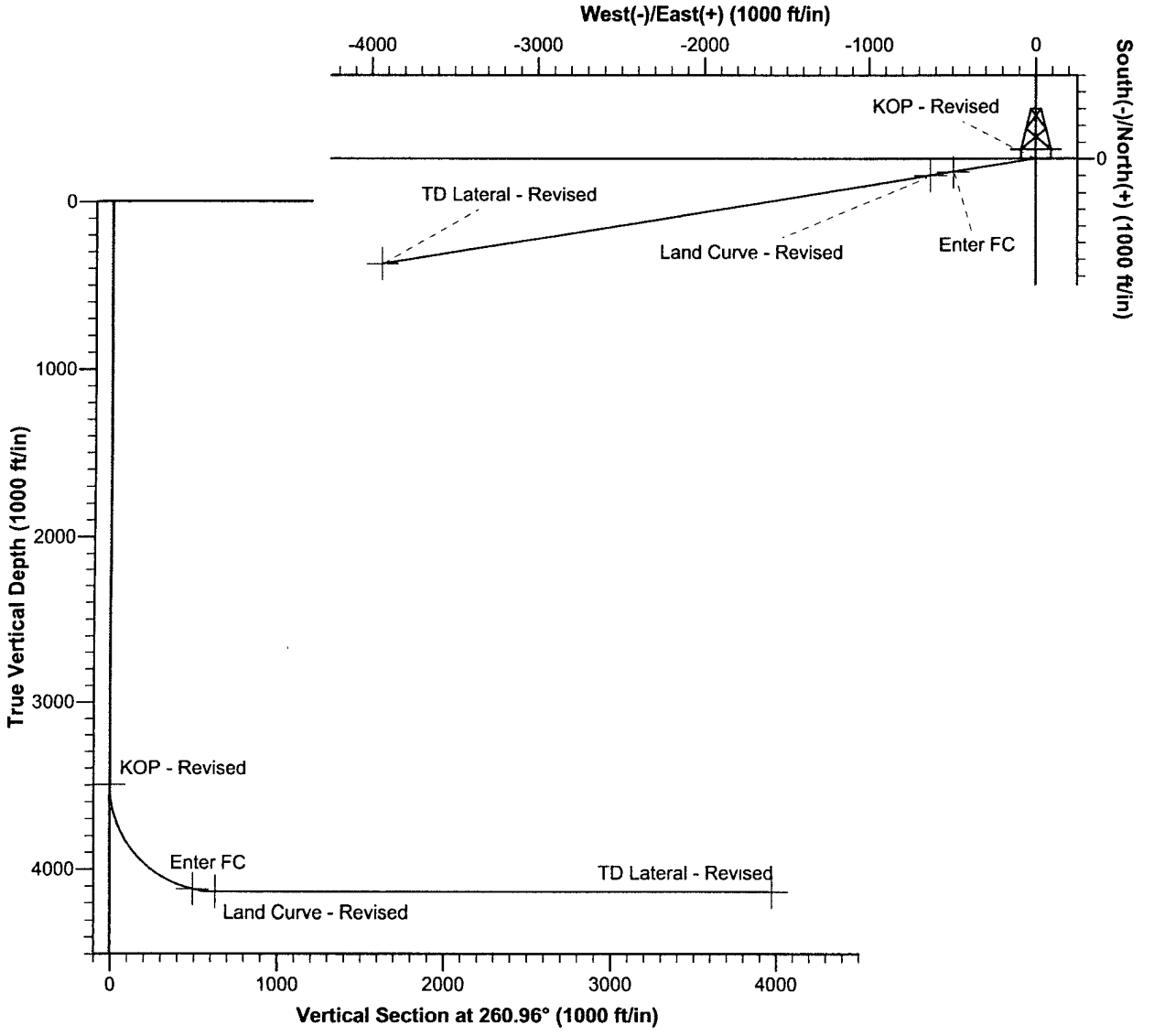


Azimuths to Grid North
True North: -0.30°
Magnetic North: 9.80°

Magnetic Field
Strength: 51264.8snT
Dip Angle: 63.85°
Date: 4/25/2008
Model: IGRF200510

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3500.0	0.00	0.00	3500.0	0.0	0.0	0.00	0.00	0.0	KOP - Revised
3	4359.1	77.52	260.96	4120.0	-78.2	-491.6	9.02	260.96	497.8	Enter FC
4	4497.4	90.00	260.92	4135.0	-99.8	-627.1	9.03	-0.17	635.0	Land Curve - Revised
5	7841.5	90.00	261.00	4135.0	-625.2	-3929.6	0.00	93.59	3979.0	TD Lateral - Revised



Energen

Planned Wellpath

Company:	Energen Resources	**Local Co-ordinate Reference:**	Well Carracas Canyon Unit 11 A #13
Project:	Carson National Forest; S11, T32N, R5W	**TVD Reference:**	KB @ 7528.0ft (Drilling Rig)
Site:	Carracas Mesa	**MD Reference:**	KB @ 7528.0ft (Drilling Rig)
Well:	Carracas Canyon Unit 11 A #13	**North Reference:**	Grid
Wellbore:	Final Plan	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1	**Database:**	EDM 2003.16 Single User Db

Project Carson National Forest; S11, T32N, R5W

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site Carracas Mesa

Site Position:		**Northing:**	2,180,793.33 ft	**Latitude:**	36° 59' 31.000 N
From:	Lat/Long	**Easting:**	2,870,977.47 ft	**Longitude:**	107° 19' 37.000 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.30 °

Well Carracas Canyon Unit 11 A #13

Well Position	**+N/-S**	0.0 ft	**Northing:**	2,180,793.33 ft	**Latitude:**	36° 59' 31.000 N
	+E/-W	0.0 ft	**Easting:**	2,870,977.47 ft	**Longitude:**	107° 19' 37.000 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	7,513.0 ft	**Ground Level:**	7,513.0 ft

Wellbore Final Plan

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	4/25/2008	10.11	63.85	51,265

Design Plan #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.0	0.0	0.0	260.96

Survey Tool Program **Date** 4/25/2008

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
0.0	7,841.5	Plan #1 (Final Plan)	MWD	MWD - Standard

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
100.0	100.0	0.00	0.00	0.00	0.0	0.0	0.0
200.0	200.0	0.00	0.00	0.00	0.0	0.0	0.0
300.0	300.0	0.00	0.00	0.00	0.0	0.0	0.0
400.0	400.0	0.00	0.00	0.00	0.0	0.0	0.0
500.0	500.0	0.00	0.00	0.00	0.0	0.0	0.0
600.0	600.0	0.00	0.00	0.00	0.0	0.0	0.0
700.0	700.0	0.00	0.00	0.00	0.0	0.0	0.0
800.0	800.0	0.00	0.00	0.00	0.0	0.0	0.0
900.0	900.0	0.00	0.00	0.00	0.0	0.0	0.0
1,000.0	1,000.0	0.00	0.00	0.00	0.0	0.0	0.0
1,100.0	1,100.0	0.00	0.00	0.00	0.0	0.0	0.0

Energen

Planned Wellpath

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Site:	Carracas Mesa	**MD Reference:**	KB @ 7528.0ft (Drilling Rig)
Well:	Carracas Canyon Unit 11 A #13	**North Reference:**	Grid
Wellbore:	Final Plan	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1	**Database:**	EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
1,200.0	1,200.0	0.00	0.00	0.00	0.0	0.0	0.0
1,300.0	1,300.0	0.00	0.00	0.00	0.0	0.0	0.0
1,400.0	1,400.0	0.00	0.00	0.00	0.0	0.0	0.0
1,500.0	1,500.0	0.00	0.00	0.00	0.0	0.0	0.0
1,600.0	1,600.0	0.00	0.00	0.00	0.0	0.0	0.0
1,700.0	1,700.0	0.00	0.00	0.00	0.0	0.0	0.0
1,800.0	1,800.0	0.00	0.00	0.00	0.0	0.0	0.0
1,900.0	1,900.0	0.00	0.00	0.00	0.0	0.0	0.0
2,000.0	2,000.0	0.00	0.00	0.00	0.0	0.0	0.0
2,100.0	2,100.0	0.00	0.00	0.00	0.0	0.0	0.0
2,200.0	2,200.0	0.00	0.00	0.00	0.0	0.0	0.0
2,300.0	2,300.0	0.00	0.00	0 00	0.0	0.0	0.0
2,400.0	2,400.0	0.00	0.00	0.00	0.0	0.0	0.0
2,500.0	2,500.0	0.00	0.00	0.00	0.0	0.0	0.0
2,600.0	2,600.0	0.00	0.00	0.00	0.0	0.0	0.0
2,700.0	2,700.0	0.00	0.00	0.00	0.0	0.0	0.0
2,800.0	2,800.0	0.00	0.00	0.00	0.0	0.0	0.0
2,900.0	2,900.0	0.00	0.00	0.00	0.0	0.0	0.0
3,000.0	3,000.0	0.00	0.00	0.00	0.0	0.0	0.0
3,100.0	3,100.0	0.00	0.00	0.00	0.0	0.0	0.0
3,200.0	3,200.0	0.00	0.00	0.00	0.0	0.0	0.0
3,300.0	3,300.0	0.00	0.00	0.00	0.0	0.0	0.0
3,400.0	3,400.0	0.00	0.00	0.00	0.0	0.0	0.0
3,500.0	3,500.0	0.00	0.00	0.00	0.0	0.0	0.0
KOP - Revised							
3,550.0	3,549.9	4.51	260.96	9.02	2.0	-0.3	-1 9
3,600.0	3,599.6	9.02	260.96	9.02	7.9	-1.2	-7.8
3,650.0	3,648.6	13.53	260.96	9.02	17.6	-2.8	-17.4
3,700.0	3,696.7	18.05	260.96	9.02	31.2	-4.9	-30.8
3,750.0	3,743.6	22.56	260.96	9.02	48.6	-7.6	-48.0
3,800.0	3,789.0	27.07	260.96	9.02	69.6	-10.9	-68.7
3,850.0	3,832.5	31.58	260.96	9.02	94.0	-14.8	-92 9
3,900.0	3,874.1	36.09	260.96	9.02	121.9	-19.1	-120.4
3,950.0	3,913.3	40.60	260.96	9.02	152.9	-24.0	-151.0
4,000.0	3,949.9	45.11	260.96	9.02	186.9	-29.4	-184.6
4,050.0	3,983.8	49.63	260.96	9.02	223.7	-35.1	-220.9
4,100.0	4,014.6	54.14	260.96	9.02	263.0	-41.3	-259.7
4,150.0	4,042.3	58.65	260.96	9.02	304.6	-47.9	-300.8
4,200.0	4,066.6	63.16	260.96	9.02	348.3	-54.7	-344.0
4,250.0	4,087.4	67.67	260.96	9.02	393.8	-61.9	-388.9
4,300.0	4,104.5	72.18	260.96	9.02	440.7	-69.2	-435.2
4,350.0	4,118.0	76.69	260.96	9.02	488.9	-76.8	-482.8
4,359.1	4,120.0	77.52	260.96	9.02	497.8	-78.2	-491.6
Enter FC							
4,400.0	4,127.5	81.21	260.95	9.03	537.9	-84.5	-531.2

Energen

Planned Wellpath

Company:	Energen Resources	**Local Co-ordinate Reference:**	Well Carracas Canyon Unit 11 A #13
Project:	Carson National Forest; S11, T32N, R5W	**TVD Reference:**	KB @ 7528.0ft (Drilling Rig)
Site:	Carracas Mesa	**MD Reference:**	KB @ 7528.0ft (Drilling Rig)
Well:	Carracas Canyon Unit 11 A #13	**North Reference:**	Grid
Wellbore:	Final Plan	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1	**Database:**	EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
4,450.0	4,133.2	85.72	260.94	9.03	587.6	-92.3	-580.3
4,497.4	4,135.0	90.00	260 92	9.03	635.0	-99.8	-627.1
Land Curve - Revised							
4,500.0	4,135.0	90.00	260.92	0.00	637.5	-100.2	-629.6
4,600.0	4,135.0	90.00	260.93	0.00	737.5	-116.0	-728.4
4,700.0	4,135.0	90.00	260.93	0.00	837.5	-131.7	-827.1
4,800.0	4,135.0	90.00	260.93	0.00	937.5	-147.5	-925.9
4,900.0	4,135.0	90.00	260.93	0.00	1,037.5	-163.3	-1,024.6
5,000.0	4,135.0	90.00	260.94	0.00	1,137.5	-179.0	-1,123.4
5,100.0	4,135.0	90.00	260.94	0.00	1,237.5	-194.8	-1,222.1
5,200.0	4,135.0	90.00	260.94	0.00	1,337.5	-210.5	-1,320.9
5,300.0	4,135.0	90.00	260.94	0.00	1,437.5	-226.3	-1,419.6
5,400.0	4,135.0	90.00	260.94	0.00	1,537.5	-242.0	-1,518.4
5,500.0	4,135.0	90.00	260.95	0.00	1,637.5	-257.8	-1,617.1
5,600.0	4,135.0	90.00	260.95	0.00	1,737.5	-273.5	-1,715.9
5,700.0	4,135.0	90.00	260.95	0.00	1,837.5	-289.2	-1,814.6
5,800.0	4,135.0	90.00	260.95	0.00	1,937.5	-304.9	-1,913.4
5,900.0	4,135.0	90.00	260.95	0.00	2,037.5	-320.7	-2,012.2
6,000.0	4,135.0	90.00	260.96	0 00	2,137.5	-336.4	-2,110.9
6,100.0	4,135.0	90.00	260.96	0.00	2,237.5	-352.1	-2,209.7
6,200.0	4,135.0	90.00	260 96	0.00	2,337.5	-367.8	-2,308.4
6,300.0	4,135.0	90.00	260.96	0.00	2,437.5	-383.5	-2,407.2
6,400.0	4,135.0	90.00	260.97	0.00	2,537.5	-399.2	-2,505.9
6,500.0	4,135.0	90.00	260.97	0.00	2,637.5	-414.9	-2,604.7
6,600.0	4,135.0	90.00	260.97	0.00	2,737.5	-430.6	-2,703.5
6,700.0	4,135.0	90.00	260.97	0.00	2,837.5	-446.3	-2,802.2
6,800.0	4,135.0	90.00	260.97	0.00	2,937.5	-462.0	-2,901.0
6,900.0	4,135.0	90.00	260.98	0.00	3,037.5	-477.7	-2,999.7
7,000.0	4,135.0	90.00	260.98	0.00	3,137.5	-493.4	-3,098.5
7,100.0	4,135.0	90.00	260.98	0.00	3,237.5	-509.1	-3,197.3
7,200.0	4,135.0	90.00	260.98	0.00	3,337.5	-524.7	-3,296.0
7,300.0	4,135.0	90.00	260.98	0.00	3,437.5	-540.4	-3,394.8
7,400.0	4,135.0	90.00	260.99	0.00	3,537.5	-556.1	-3,493.6
7,500.0	4,135.0	90.00	260.99	0.00	3,637.5	-571.7	-3,592.3
7,600.0	4,135.0	90.00	260.99	0.00	3,737.5	-587.4	-3,691.1
7,700.0	4,135.0	90.00	260.99	0.00	3,837.5	-603.1	-3,789.9
7,800.0	4,135.0	90.00	261.00	0.00	3,937.5	-618.7	-3,888.6
7,841.5	4,135.0	90.00	261.00	0.00	3,979.0	-625.2	-3,929.6
TD Lateral - Revised							

Energen

Planned Wellpath

Company:	Energen Resources	**Local Co-ordinate Reference:**	Well Carracas Canyon Unit 11 A #13
Project:	Carson National Forest; S11, T32N, R5W	**TVD Reference:**	KB @ 7528.0ft (Drilling Rig)
Site:	Carracas Mesa	**MD Reference:**	KB @ 7528.0ft (Drilling Rig)
Well:	Carracas Canyon Unit 11 A #13	**North Reference:**	Grid
Wellbore:	Final Plan	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1	**Database:**	EDM 2003.16 Single User Db

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
KOP - Revised - plan hits target - Point	0.00	0.00	3,500 0	0.0	0.0	2,180,793.33	2,870,977.47	36° 59' 31.000 N	107° 19' 37.000 W
TD Lateral - Revised - plan hits target - Point	0.00	0.00	4,135.0	-625.2	-3,929.6	2,180,168.13	2,867,047.87	36° 59' 25.022 N	107° 20' 25.479 W
Land Curve - Revised - plan hits target - Point	0.00	0.00	4,135.0	-99.8	-627.1	2,180,693.53	2,870,350.37	36° 59' 30.046 N	107° 19' 44.737 W
Enter FC - plan hits target - Point	0.00	0.00	4,120.0	-78.2	-491.6	2,180,715.13	2,870,485.87	36° 59' 30.253 N	107° 19' 43.065 W

Checked By: _____ Approved By: _____ Date: _____