

MAY 01 2008

Bureau of Land Management
Farmington Field OfficeUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

5 Lease Serial No
NMNM - 0468126

6 If Indian, Allottee or tribe Name
RCVD MAY 2 '08

7 If Unit or CA/Agreement, Name and/or No
OIL CONS. DIV.

8 Well Name and No. **DIST. 3**
Callow 8

9 API Well No
30-045-07790

10 Field and Pool, or Exploratory Area
Basin Dakota & Gallup

11 County or Parish, State
San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
BP America Production Company Attn: Cherry Hlava

3a Address **P.O. Box 3092 Houston, TX 77253**
3b Phone No (include area code) **281-366-4081**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FSL & 1850' FEL SEC 27 T29N R13W SWSE

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Water Disposal☐ Water shut-Off☐ Well Integrity☐ Other

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

4/17/08 spot equipment

4/18/08 Test BOPs to 200# low & 1500# high; Good Test.

4/21/08 TIH set cmt ret @5424'. Test CMT lines to 2000# PMP 20 bbls ahead of CMT. #1 plug - Mix & PMP 80 sxs Clas G CMT 5764' - 5370'; Density 15.60 ppg; 1.180 cuft/sk. Wait 4 hrs on cement as per BLM to make sure well has at least 50' above retainer TIH tag cmt @5370' - had 54' of cmt on top of cmt retainer. - set cmt ret @5123'.

4/22/08 #2 plug Mix & pmp 70 sxs Class G cement 5123' - 4760'; Density 15.60 ppg; Yield 1.180 cuft/sk. TIH tag plug @4820'; BLM wanted min cmt of 4813' or higher; #3 plug - Took 5 bbls wtr; mix & pmp 30 sxs cmt; disp 17.4 bbls to spot plug 4820' - 4657'; Density 15.60 ppg; Yield 1.180 cuft/sk. TIH & set CMT ret @2725'. Pres up to 575# on CSG; good test. Sting into retainer, Establish rate into bad csg of 1.5 BPM @480#. #4 plug - Mix & pmp 55 sxs Class G cement 2875' - 2600'; Density 15.60 ppg; Yield 1.180 cuft/sk. Pressure drop to 0# with full col of cmt in tbg; disp 4.5 bbl; string out of ret; Disp 5 more bbls; job complete

4/23/08 TIH tag cmt @2557' Pressure test - failed; TIH w/PKR - found csg leaks 2557' - 961'. TOH w/PKR. RU & shot holes @1248'. TIH set CMT ret. 1210'; sting out & pres test 1210' to surface. Held 700#. Sting back into ret; pmp 6.8 bbls cmt below ret & 4.5 bbls cmt on top. #5 plug mix & pmp 45 sxs class G cmt 1248' - 1100'; density 15.60 ppg; Yield 1.180 cuft/sk.

4/24/08 TIH; tag cmt plug top @1058'; shoot 4 spf @901'. Rig DN. Establish good circ in csg; sting into ret; get rate of 1.6 BPM @60/130#; #6 plug Mix & pmp 55 sxs class G cmt 901' - 613'; Density 15.60; Yield 1.180 cuft/sk. RU Schlumberger, TIH; shoot 4 holes @214', Rig DN; TIH w/4' & 10' 2 3/8" SUB; RU Howco & pmp DN CSG to get circ; got circ; pmp 20 bbls to clean up old drill mud; #7 plug mix & pmp 105 sxs class G cmt; 214' - 0'. Density 15.60 ppg; Yield 1.180 cuft/sk. Circ out BH; got 2 bbls good cmt back. ND BOP; dig out around wellhead for welder; cut off well head; CMT at surface; weld on marker. Turn over to restoration.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 04/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 01 2008

NMOCD FARMINGTON FIELD OFFICE