

Parawon Operating

Para-won Well #	Gallup Injection Interval	Surf Csg			Prod Csg			TOC	Tub ing		Inj Press-Oprtr PSI	Max Allow Inj Press PSI	Avg Inj Rate-Oprtr B/D	Max Inj Rate*-Oprtr B/D	Cum Vol @ Avg Inj Rate-20 Yrs Mbbls	Calc Est Vol of Inj Intrvl r=2640'M Mbbls	Avg Poro	So	h	'r' (calc)		
		Dia	Set @	Cmt	Dia	Set @	Cmt		Dia	Pkr Depth												
45-09135 29	1776'-1818'			160sx				1230'	2-													
45-09136 NEHU 31	1890'-1918'	8-5/8"	214'	to surf	4-1/2"	1980'	170sx	Calc	3/8"	~1745'	325 avg	700	33	35	256	19.1	14%	50%	70'	305'	29	
NEHU 37	1596'-1628'	8-5/8"	214'	160sx to surf	5-1/2"	1745'	130sx	Calc	3/8"	1528'	325 avg	700	33	35	256	8.7	14%	50%	32'	451'	31	
45-09135 NEHU	1688'-1720'	8-5/8"	212'	160sx to surf	5-1/2"	1882'	130sx	Calc	3/8"	1657'	325 avg	700	33	35	256	16.9	14%	50%	62'	324'	37	

* Due to continuous production draw-down, The Max Inj Rate is not fixed in enhanced recovery (Class IIR) wells as long as the Max Allow Inj Press is not exceeded.
Permit NN 12

Information Supplied by B. H. Freeman
Newaso EPA