Suomit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-045-32974	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aziec, NM 87410 Sonto Fo. NIM 97505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & C	ias Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Kenji		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1		
2. Name of Operator			9. OGRID Number 22044		
McElvain Oil & Gas Properties, Inc. 3. Address of Operator			10. Pool name or Wildcat		
1050 17 th St, Suite 1800, Denver, CO 80265			Basin Fruitland Coal		
4. Well Location					
	045feet from theNorth l				
Section 17 Township 30N Range 13W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
5,477' GL					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			EQUENT RE	EPORT OF: ALTERING CASING □	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT					
OTHER:	П	OTHER Comple	tion	×	
13. Describe proposed or comple	eted operations. (Clearly state all	pertinent details, and	give pertinent da	ites, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
4/24/2008 MIRU -Logged from PBTD to surface. Csg pressure test @ 3000 psi for 30 minutes. Held. Perforated 1340' to 1348', w/ 4 jspf 36 shots.					
4/25/2008 Test lines to 4750 psi. Acidized 1340'- 1348' w/ 75 gal 15% HCL.					
4/28/2008 Frac Lower Fruitland Coa	ıl perfs w/ 2009 bbls 2% KCL 43	9 gal Aqua Safe X20,	15,220 # 20/40 s	and, & 84,600#	
4/29/2008 Ran 44 jts new 2 7/8" tbg	, 6.4 #, J-55 landed @ 1424'	SN @ 1,388.68'.		****	
4/30/2008 Ran tracer Survey. 5/5/2008 SICP 530 psi, SITP 80 psi. Set Pumping Unit. Released the rig.				RCVD HAY 8 '08	
				OIL CONS. DIV.	
				MST.3	
I hereby certify that the information a	bove is true and complete to the l	pest of my knowledge	and belief. I furt	her certify that any pit or below-	
grade tank has been/will be constructed or c	losed according to NMOCD guidelines	, a general permit o	r an (attached) alter	native OCD-approved plan 🔲.	
SIGNATURE Sell (C (1) own	<u> </u>	Engineering Tech Supe	ervisor _DATE	5/7/2008	
Type or print name Deborah K Powel For State Use Only		ebbyP@McElvain.com	•	No. 303-893-0933	
APPROVED BY: H. Villa	meva TITLE	leputy OII & Ga District	s Inspecto	r, MAY 0 8 2008	
Conditions of Approval (if any):	HILE	District	#3	DATE TO BE TO SERVICE	