submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



APR 1 6 2008

1. Type of Well GAS  2. Name of Operator BURLINGTON GRES O'LL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool Blanco MV/Basin DK  County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Aston Notice of Intent X Subsequent Report Allering Casing Repair X Subsequent Report Allering Casing Repair Allering Casing Generation to lipetion Discontinuation Allering Casing Coversion to lipetion Discontinuation Discontinuation Discontinuation Discontinuation Type of Aston Allering Casing Coversion to lipetion Discontinuation Disc		Sundry Notices and Reports on Wells	purca // Land Manager Farmington Field Offic	ment æ
1. Type of Well GAS  7. Unit Agreement Name  PRESCUPICES OIL & GAS COMPANY LP  8. Well Name & Number  8. San Juan 29-7Unit 60N  9. API Well No.  30-039-30448  10. Field and Pool  10. Field and Pool  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Subminision  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Subminision  13. Describe Proposed or Completed Operations  14. Alering Casing Repair  15. Alering Casing Casing Report  16. Casing Repair  17. Ware Shat off  18. Well Name & Number  19. Application of Subministon  19. Final Abandonnent  19. Application of Subministon  19. Type of Actin  19. Application of Subministon  19. Final Abandonnent  19. Application of Subministon  19. Chery Description  20. Chery Desc				
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8. Well Name & Number  8. San Juan 29-7Unit 60N  90 Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-30448  10. Field and Pool  10. Blanco MV/Basin DK  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  13. Subsequent Report  14. Plugging Noe Routine Fracturing  15. Pinal Abandonment  15. Subsequent Report  16. Plugging Noe Routine Fracturing  16. Pinal Abandonment  16. Standonment  16. Standonment  17. Subsequent Report  17. Plugging Noe Routine Fracturing  17. Subsequent Report  18. CUJD MAY 7'08  19. CUJD MAY 7'08  19. CUJD MAY 7'08  19. CUJD Standonment  19. CUJD Standonment  19. Cull CUJD Standonment  19. Cull Cull Cull Standonment  19. Cull Standonm	2.		7.	Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30448 4. Location of Well, Footage, Sec., T, R, M  Unit J (NWSE), 1730' FSL & 1510' FEL, Sec. 34, T29N, R7W, NMPM  Unit J (NWSE), 1730' FSL & 1510' FEL, Sec. 34, T29N, R7W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Change of Plans Nor-Routine Fracturing Nor-Routine Fracturing Prinal Abandonment Alexing Casing Towns to injection  13. Describe Proposed or Completed Operations 03/30/08 MIRU AWS 730. NU BOP test—Good., PT csg to 600# 30 min. RIH w/8 % bit. Tagged cmt @ 164'. D/0 cmt & drilled Ablead to 4600'. Circ hole, RIH w/160 jis. T'. 23#, L-80 LT&C csg & set @ 4542 @ 21:00brs on 04/04/08. RU cmt. Pumped 10bt 10bbl MF. Followed by Scavenger 20sx (60cf-11bbl) Type III w/CaCL2, Cellophane Flakes, FL-52, LCM-1, SMS. Lead—Pumped 610sx (1299cf-230bbl) Type III w/Bentonite, CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 110sx (152cf-27bt Type III w/CaCL2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 110sx (152cf-27bt Type III w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 110sx (152cf-27bt Type III w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 110sx (152cf-27bt Type III w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 110sx (152cf-27bt Type III w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 110sx (152cf-27bt Type III w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 110sx (152cf-27bt) Type III w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 110sx (152cf-27bt) Type III w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail - 260sx (515cf-92bbl) Type III w/CD-32, Cellophane Flakes, FL-52, LCM-1, Followed by Tail - 260sx (515cf-92bbl) Type III w/CD-32, Cellophane Flakes, FL-52, LCM-1, Followed by Tail - 260sx (515cf-92bbl) Type III w/CD-32, Cellophane Flakes, FL-52, LCM-1, Followed by Tail - 260sx (515cf-92bbl) Type III w/CD-32, Cellophane Flakes, FL-52				San Juan 29-7Unit
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4. Location of Well, Footage, Sec., T, R, M  Unit J (NWSE), 1730' FSL & 1510' FEL, Sec. 34, T29N, R7W, NMPM  10. Field and Pool  Blanco MV/Basin DK  County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations 30/30/08 MIRU AWS 730. NU BOP test — Good PT csg to 600# 30 min. RIH w/8 ½ bit. Tagged cmt @ 164'. D/O cmt & drilled Ahead to 4600'. Circ hole. RIH w/160 jis, 7'', 23#, L-80 LT&C csg & set @ 4542 @ 21:00hrs on 04/04/08. RU cmt. Pumped 10bt 10bbl MF. Followed by Scavenger 20sx (606F-11bbl) Type III w/CaC12, Cellophañe Flakes, FL-52, LCM-1, SMS. Lead — Pumped 610sx (1299cf- 230bbl) Type III w/Bentonite, CaC12, Cellophane Flakes, FL-52, LCM-1, SMS. Tail — 110sx (152cf-27bt Type III w/CaC12, Cellophane Flakes, FL-52. Drop plug & displaced w/18 bbl H20. Circ 80bbl cmt to surface. Bumped plug @ 00:06 hrs on 04/04/08. WOC.  04/05/08 PT csg to 1500#/30 min - Good. RIH w/6 ¼" bit. D/O cmt and drilled ahead to 8146' (TD). TD reached 04/07/08. Circ hole. RIH w/195 jis, 4 ½", 11.6#, L-80 csg & set @ 8128'. Pumped 10bbl chem. Wash & 2bbl H20. Scavenger 10sx (306cf-5bbl) Type III w/CD-32, Cellophane Flakes, FL-52, LCM-1. Followed by Fail — 260sx (515cf-29bbl) Type III w/CD-32. Cellophane Flakes, FL - 52, LCM-1. Drop plug & displaced w/106bbl FW containing Sugar. Bump plug @ 13:36hrs on 04/08/08. bbl Water back to surface. WOC, ND, RD, RR @ 20:00hrs on 04/08/08.  Jamie Goodwin Title Regulatory Technician Date 04/14/08 .  Otto Approved BY  Title  Date Accepted Forescore  Date Accepted Forescore  Title  Date Accepted Forescore  Date Accepted Forescore  Date Accepted Forescore  Title	_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent X Subsequent Report Plugging Casing Repair Altering Casing Water Shut off Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations 03/30/08 MIRU AWS 730. NU BOP test – Good. PT csg to 600# 30 min. RIH w/8 ½ bit. Tagged cmt @ 164*. D/O cmt & drilled Ahead to 4600°. Circ hole. RIH w/160 jts, 7", 23#, L-80 LT&C csg & set @ 4542 @ 21:00hrs on 04/04/08. RU cmt. Pumped 10bt 10bbl MF. Followed by Scavenger 20sx (60cf-11bbl) Type III w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Lead – Pumped 610sx (1299cf-230bbl) Type III w/Bentonite, CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail – 110sx (152cf-27bt Type III w/CaCl2, Cellophane Flakes, FL-52. Drop plug & displaced w/18 bbl H20. Circ 80bbl cmt to surface. Bumped plug @ 00:06 hrs on 04/04/08. WOC.  04/05/08 PT csg to 1500#/30 min - Good. RIH w/6 ¼" bit. D/O cmt and drilled ahead to 8146* (TD). TD reached 04/07/08. Circ hole. RIH w/195 jts, 4 ½", 11.6#, L-80 csg & set @ 8128*. Pumped 10bbl chem. Wash & 2bbl H20. Scavenger 10sx (30cf-5bbl) Type III w/CD-32, Cellophane Flakes, FL-52, LCM-1. Drop plug & displaced w/106bbl FW containing Sugar. Bump plug @ 13:36hrs on 04/08/08. Woc. blue with the foregoing is true and correct.  Signed  Jamie Goodwin Title Regulatory Technician Date 04/14/08.  (This space for Federal or State Office use)  APPROVED BY  Title  Date ACCEPTED FORECOSO		Unit J (NWSE), 1730' FSL & 1510' FEL, Sec. 34, T29N, R7W, 1		
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Subsequent Report   Casing Repair   Water Shut off   Water Shut off   Water Shut off   Water Shut off   OIL CONS. DIV.				
Final Abandonment		X Subsequent Report Plugging Non-Routine	Fracturing	·
03/30/08 MIRU AWS 730. NU BOP test – Good PT csg to 600# 30 min. RIH w/8 ¾ bit. Tagged cmt @ 164*. D/O cmt & drilled Ahead to 4600*. Circ hole. RIH w/160 jts, 7", 23#, L-80 LT&C csg & set @ 4542 @ 21:00hrs on 04/04/08. RU cmt. Pumped 10bb1 MF. Followed by Scavenger 20sx (60cf-11bb1) Type III w/CaCl2, Cellophane Flakes, FL-52, LCM – 1, SMS. Lead – Pumped 610sx (1299cf- 230bb1) Type III w/Bentonite, CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Tail – 110sx (152cf-27bt Type III w/CaCl2, Cellophane Flakes, FL-52. Drop plug & displaced w/18 bb1 H20. Circ 80bb1 cmt to surface. Bumped plug @ 00:06 hrs on 04/04/08. WOC.  04/05/08 PT csg to 1500#/30 min - Good. RIH w/6 ¼" bit. D/O cmt and drilled ahead to 8146* (TD). TD reached 04/07/08. Circ hole. RIH w/195 jts, 4 ½", 11.6#, L-80 csg & set @ 8128*. Pumped 10bb1 chem. Wash & 2bb1 H20. Scavenger 10sx (30cf-5bb1) Type III w/CD-32, Cellophane Flakes, FL-52, LCM-1. Followed by Tail – 260sx (515cf-92bb1) Type III w/CD-32, Cellophane Flakes, FL – 52, LCM-1. Drop plug & displaced w/106bb1 FW containing Sugar. Bump plug @ 13:36hrs on 04/08/08. bb1 Water back to surface. WOC, ND, RD, RR @ 20:00hrs on 04/08/08.  PT will be conducted by completion rig & recorded on the next report.  14. I hereby certify that the foregoing is true and correct.  Signed				
Circ hole. RIH w/195 jts, 4 ½", 11.6#, L-80 csg & set @ 8128". Pumped 10bbl chem. Wash & 2bbl H20. Scavenger 10sx (30cf-5bbl) Type III w/CD-32, Cellophane Flakes, FL-52, LCM-1. Followed by Tail – 260sx (515cf-92bbl) Type III w/CD-32, Cellophane Flakes, FL – 52, LCM-1. Drop plug & displaced w/106bbl FW containing Sugar. Bump plug @ 13:36hrs on 04/08/08. ½ bbl Water back to surface. WOC, ND, RD, RR @ 20:00hrs on 04/08/08.  PT will be conducted by completion rig & recorded on the next report.  14. I hereby certify that the foregoing is true and correct.  Signed	03/2 Aho 10b Pur Typ	30/08 MIRU AWS 730. NU BOP test – Good. PT csg to 600# 30 m ead to 4600'. Circ hole. RIH w/160 jts, 7", 23#, L-80 LT&C csg & se obl MF. Followed by Scavenger 20sx (60cf-11bbl) Type III w/CaCl2mped 610sx (1299cf-230bbl) Type III w/Bentonite, CaCl2, Cellophanope III w/CaCl2, Cellophanope III w/CaCl2	t @ 4542 @ 21:00hrs on 04/ c, Cellophane Flakes, FL-52, ne Flakes, FL-52, LCM-1, SI	nt @ 164 <sup>2</sup> . D/O cmt & drilled 04/08. RU cmt. Pumped 10bb LCM – 1, SMS. <b>Lead</b> – MS. <b>Tail</b> – 110sx (152cf-27bb
14. I hereby certify that the foregoing is true and correct.  Signed	Cir(30)	c hole. RIH w/195 jts, 4 ½", 11.6#, L-80 csg & set @ 8128'. Pumped cf-5bbl) Type III w/CD-32, Cellophane Flakes, FL-52, LCM-1. Follolophane Flakes, FL – 52, LCM-1. Drop plug & displaced w/106bbl F	10bbl chem. Wash & 2bbl I wed by <b>Tail</b> – 260sx (515cf W containing Sugar. Bump)	120. Scavenger 10sx 92bbl) Type III w/CD-32,
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APPROVED BY Date ACCEPTED FOR RECORD	14 b	. I hereby certify that the foregoing is true and correct.	itle Regulatory Tachnicion	Data 04/14/08
	¼ b PT 	. I hereby certify that the foregoing is true and correct.	itle Regulatory Technician	Date04/14/08
7   134   14   15   1   1   1   1   1   1   1   1	PT 14. Sign (Th	. I hereby certify that the foregoing is true and correct.  ned	itle Regulatory Technician	(T)