

RECEIVED

Amended

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 17 2008

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
Unit L (NWSW), 2380' FSL & 690' FWL, Section 23, T30N, R13W, NMPM
5. Lease Number  
SF-078213
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
McCord B 1F
9. API Well No.  
30-045-34200
10. Field and Pool  
Basin Dakota
11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

- ☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
- ☒ Subsequent Report ☐ Recompletion ☐ New Construction
- ☐ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing
- ☐ ☐ Casing Repair ☐ Water Shut off
- ☐ ☐ Altering Casing ☐ Conversion to Injection

X Other - Amended Casing Report

RCVD MAY 7 '08

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

3/7/08 MIRU Aztec 777. RIH w/8 3/4" bit. PT csg to 600#/30 mins - test good. Tagged & D/O cmt. Drilled ahead to 3575' interm TD. Interm TD reached 3/16/08. Circ hole. RIH w/91 jts, 7", 20#, J-55 ST&C csg & set @ 3567'. Pre-flush w/10/10/10. Scavenger 20 sx (60 cf - 10 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCM-1, .4% Sodium Metasilicate. Lead 470 sx (1001 cf 178 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCM-1, .4% Sodium Metasilicate. Tail 85 sx (117 cf - 21 bbls slurry) Type III, w/1% CACL2, .25#/sx Cellophane Flake, .2% FL-52. Dropped plug & displace. Bumped plug to 700# @ 0051 hrs 3/18/08. Circ 68 bbls cmt to surface. WOC. PT csg to 1500#/30 mins - test good.

3/19/08 RIH w/6 1/4" bit. Tagged & D/O cmt. Drill ahead to 6630' TD. TD reached 3/28/08. Circ hole. RIH w/160 jts, 4 1/2", 10.5#, J-55 LT&C csg & set @ 6621'. Pre-flush & pumped Scavenger 10 sx (31 cf - 6 bbls slurry) Premium Lite HS FM, w/.25#/sx Cello flake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Tail 240 sx (475 cf - 85 bbls slurry) Premium Lite HS FS, w/ Premium Lite HS FM, w/.25#/sx Cello flake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Dropped plug & displaced w/105 bbls FW. Bumped plug to 970#. ND BOP & NU WH. RD & RR 3/30/08.

PT will be conducted by the completion rig &amp; recorded on the next report. TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/17/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

