

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD MAY 7 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

APR 11 2008

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2490' FSL & 1840' FWL, Section 22, T29N R8W, NMPM

5. Lease Number

SF-078415-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Roelofs 1N

9. API Well No.

30-045-34540 ✓

10. Field and Pool

Basin DK/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3/31/08 MIRU Aztec 301. RIH w/8 3/4" & PT csg to 600#/30 mins - test good. Tagged on cmt @ 185'. D/O cmt & drilled ahead to 3362' interm TD. Interm TD reached 4/3/08. Circ hole. RIH w/8 1/2" jts, 7", 20#, J-55 ST&C csg & set @ 3362'. Pre-flushed w/10/10/10. Pumped Scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite, w/3% CACL2, .25#/sx Celloflake, 5# LMC-1, .4% FL-52, .4% SMS. Lead 447 sx (951 cf - 169 bbls slurry) Premium Lite, w/3% CACL2, .25#/sx Celloflake, 5# LMC-1, .4% FL-52, .4% SMS. Tail 79 sx (113 cf - 20 bbls slurry) Type III, w/1% CACL2, .25#/sx Celloflake, .2% FL-52. Dropped plug w/134 bbls FW. Plug down @ 0229 hrs 4/5/08. WOC & run temp log & found TOC @ 390'. Jim Lovato gave verbal to proceed. Let Henry Villanueva w/OCD know. ✓

4/5/08 RIH w/6 1/4" & PT csg to 7604' TD. TD reached 4/7/08. Circ hole. RIH w/185 jts, 4 1/2", 10.5/11.6#, J-55 LT&C csg & set @ 7602'. Pre-flushed w/10 bbls gel water & 2 bbls FW. Pumped Scavenger 9 sx (28 cf - 5 bbls slurry) Premium lite, w/3% CACL2, .25# Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tail 304 sx (602 cf - 107 bbls slurry) Premium lite HS FM, w/.25# Celloflake, .3% CD-32, 6.25# LCM-1, 1% FL-52. Dropped plug & displaced w/120 bbl FW. Bumped plug to 1338#. ND BOP & NU WH. RD & RR 4/8/08.

PT will be conducted by completion rig & recorded on next report. TOC of cmt will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/9/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Need pt 7" casing

NMOCD

