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OIL CONS. DIV.

DIST. 3

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBureau of Land Management
Farmington Field OfficeFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMSF 078875

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.
Canyon Largo Unit8 Lease Name and Well No.
Canyon Largo Unit #4929 AFI Well No.
30-039-3005210 Field and Pool or Exploratory
Basin Dakota11 Sec., T., R., M., on Block and
Survey or Area
Sec 29-25N-6W12 County or Parish
Rio Arriba13 State
NM17 Elevations (DF, RKB, RT, GL)*
6754' GR1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr ,
Other2 Name of Operator
Huntington Energy, L.L.C.3 Address 908 N.W. 71st St
Oklahoma City, OK 731163a. Phone No. (include area code)
(405) 840-9876

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

Lot G, 1810' FNL & 1485' FEL
At surface

same

At top prod interval reported below

At total depth same

14. Date Spudded
04/04/200815. Date T.D. Reached
04/13/200816 Date Completed 04/30/2008
☐ D & A ☒ Ready to Prod18. Total Depth: MD 7363'
TVD19 Plug Back T.D.: MD 7140'
TVD20 Depth Bridge Plug Set MD 7140'
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	341' KB		265 sx	56 bbls	Cir	19 bbls
7 7/8"	4 1/2"	11.6#	Surface	7333'	Lead	924 sx	313 bbls	280'	
					Tail	514 sx	121 bbls		
					Topout	262 sx	55 bbls		

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7038'							

25 Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf. Status
A) Dakota	6919'	7244'	7156' - 7166'	0.43"	20	Inactive (CIBP @ 7140')
B) Dakota	6919'	7244'	6856' - 7080'	0.43"	74	Active
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6586'-7080'	132,846 gal +/-70Q 30# Foamed Liner Gel cont 180,100# 20/40 sand & total of 2,493,741 SCF N2

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	N/A		→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
WOPLC	4/30/08	4	→	0	360	1			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	108	420	→	0	1172	3	117200	Producing	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 06 2008

FARMINGTON FIELD OFFICE

NMOC

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota			Sand & Shale, gas bearing	Picture Cliffs Cliff House	2594' 4149'
				Mancos Gallup	5069' 5979'
				Dakota Morrison	6919' 7244'

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature Catherine Smith

Date 05/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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