Submit To Appropria State Lease - 6 copies	_	State of New Mexico					Form C-105					
Fee Lease - 5 copies District I	En	Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., I District II		o:	l Conservation	Divisio	<b></b>		30-045-33266					
1301 W. Grand Aven District III	ue, Artesia, l	NM 88210	.		20 South St. Fr				5. Indicate Type of Lease			
1000 Rio Brazos Rd., District IV	, Aztec, NM	87410			Santa Fe, NM		<i>7</i> 1.		STATE FEE S			
1220 S. St. Francis D	r., Santa Fe, 1	NM 87505			•				State Oil & Gas Lease No.			
WELL Co	OMPLE	TION C	R RECO	OMPL	ETION REPO	RT AND	LOG		7. Lease Name or Unit Agreement Name			
OIL WEI		AS WELL	⊠ DRY	DRY OTHER					RUBY	or Offic Ag	geement Ni	une
b. Type of Completion:   NEW ☑ WORK □ DEEPEN □ PLUG □ DIFF.   WELL OVER BACK RESVR. □ OTHER											RC	VD kay a no
								8. Well No. 1	-		CONS. DIV.	
	3. Address of Operator 1050 17th St, Suite 1800, Denver, CO 80265							_+;	9. Pool name or Wildcat DIST, 3			
4. Well Location									Fulch	er Kutz P	ictured Clif	fs
}					hLine and							
Section 10. Date Spudded	3 11. Date			29N Date Cor	Range 13W mpl. (Ready to Prod.)		NMPM Elevations (		& RKB, RT, GR, etc.) 14. Elev. Casingh			Casinghead
2/07/2008	2/13/2008	B	4/25	/2008		549	98' GL 550	6, KE	3			
15. Total Depth	otal Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Interv				18. Interv Drilled By		Rotary Tools Cable To			ools		
19. Producing Inter	1710  19. Producing Interval(s), of this completion - Top, Bottom, Name  1378' - 1710' Pictured Cliffs  No									rvey Made		
21. Type Electric at CBL/CCL/GR/		ogs Run							22. Was Well (	Cored		
23.					SING RECOF			tring				
CASING SIZE	3	WEIGHT							CEMENTING RECORD AMOUNT PULLED  365 20			
8 5/8" 24# 5 ½" 15.5						12 1/4" 7 7/8"		250		-	20 2	
2 /*	_				1005		, ,,,,	$\neg \neg$		***************************************		
								لے		mnto n	1	····
SIZE TOP B			воттом	LINER RECORD OTTOM SACKS CEMENT			SCREEN SIZ				ECORD SET	PACKER SET
JEL S	101		DOTTOM		Oriono obindivi	100.000		2 3/		1566'		
26. Perforation re	cord (inter	val, size, an	d number)						CTURE, CEN			
1380'-1400' 0.43 80 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1380-1400 1000 gal 15% HCL,310 gal Aqua Safe, 16,040# 16/30 sand												
	-				<u>.</u>							
PRODUCTION PRODUCTION												
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)												
	T		mping						Shut-In		s- 4	la ound
Date of Test 5/9/2008	Hours Te	sted 7	Choke Size		Prod'n For Test Period			1.46	- MCF	Water - 1 13	SDI.	Gas - Oil Ratio
Flow Tubing	Casing P	ressure	Calculated	24-	Oil - Bbl.		- MCF		Vater - Bbl.	Oil	Gravity - A	PI - (Corr.)
Press.	] .	2	Hour Rate		0	5		4:	3			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
30. List Attachments Deviation Report												
1	v that the	informatic	n shown o	ı both s	ides of this form as	true and	complete to	the h	est of my know	vledge ar	id belief	
					Printed					· O * ***		
Signature &												
E-mail Address DebbyP@ McElvain.com												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 0	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland 793	T. Penn. "C"_					
B. Salt	T. Atoka	T. Pictured Cliffs 1378	T. Penn. "D"					
T. Yates	T. Miss_	T. Cliff House	T. Leadville_					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	Т.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	T.					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn	T	T. Permian	T					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
·		MATER CANDO	
Include data on rate of wa	ter inflow and elevation to which wat	ter rose in hole.	
No. 1, from	toto	feet	
	toto		
	to,to		
	TITITOT OCU DECODO		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				!			
:						,	
							,
,							
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