

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO
NM-010910

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
Cox Canyon Unit

NMNM-73464-MV

8 FARM OR LEASE NAME, WELL NO
Cox Canyon Unit COM #9C

9 API WELL NO
30-045-33851-0002

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 NW/4, Sec20, T32N, R11W

12 COUNTY OR 13 STATE
San Juan New Mexico

19 ELEVATION CASINGHEAD

25 WAS DIRECTIONAL SURVEY MADE
YES

27 WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. Box 640, Aztec, NM 87410 (505) 634-4208

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface 1980 FNL & 1905 FWL, sec 20, T32N, R11W
At top production interval reported below :
At total depth

15 DATE SPUDDED 2-5-08 16 DATE T D REACHED 2-17-08 17. DATE COMPLETED (READY TO PRODUCE) 4-22-08

14 PERMIT NO DATE ISSUED
18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6711' GR

20 TOTAL DEPTH, MD & TVD 8155' MD 21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP, HOW MANY 2 23 INTERVALS DRILLED BY

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 4920' - 6048'

26 TYPE ELECTRIC AND OTHER LOGS RUN

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", K-55	40 5#	325'	14 3/4"	265 SX - SURFACE	
7 3/4", K-55	26 4#	2860'	9 3/4"	725 SX - SURFACE	
5-1/2"	17 0#	8155'	6-3/4"	250 SX - 3210' (CBL)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 063", 3 25#, J-55, 1J 10rd	6068'	6160'

31 PERFORATION RECORD (Interval, size and number)

Upper Cliffhouse 4920' - 5152' Total of 33, 0 38" holes

CH/MEN 5216' - 5606', Total of 60, 0 38" holes

Point Lookout 5672' - 6048', Total of 60, 0 38" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4920' - 5152'	Fraced with 9540# LP 125 14/30 followed w/4374# brown sand 20/40 RCVD MAY 2 '08
5216' - 5606'	Fraced with 11818# LP 125 14/30 followed w/4374# brown sand 20/40 OIL CONS. DIV.
5672' - 6048'	Fraced with 11138# LP 125 14/30 followed w/4374# brown sand 20/40 DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)
		Flowing				SI - waiting on C-104 approval
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL
4-20-08	20	2"				
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL
0	40#				4653 mcf/day	

ACCEPTED FOR RECORD

APR 30 2008

FAIRMINGTON FIELD OFFICE
BY **T. Salyers**

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD

TEST WITNESSED BY Al Rector

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

NMOCD

SIGNED Larry Higgins TITLE Drlg COM DATE 4-25-08

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	1516'	
						FRUITLAND COAL	3121'	
						PICTURED CLIFFS	3352'	
						CLIFFHOUSE	5158'	
						MENEFEE	5306'	
						POINT LOOKOUT	5670'	
						MANCOS	6215'	
						DAKOTA	7893'	