

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a	TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> DRY	<input type="checkbox"/> OTHER
b	TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER			
2.	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				
3	ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208				
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 1980 FNL & 1905 FWL, sec 20, T32N, R11W At top production interval reported below . At total depth				
					7 UNIT AGREEMENT NAME Cox Canyon Unit
					8.FARM OR LEASE NAME, WELL NO Cox Canyon Unit COM #9C
					9. API WELL NO 30-045-33851-0001
					10 FIELD AND POOL, OR WILDCAT BASIN DAKOTA
					11 SEC., T, R, M, OR BLOCK AND SURVEY OR AREA SE/4 NW/4, Sec20, T32N, R11W
					12 COUNTY OR San Juan
					13 STATE New Mexico
15 DATE SPUDDED 2-5-08	16 DATE T D REACHED 2-17-08	17 DATE COMPLETED (READY TO PRODUCE) 4-22-08	18 ELEVATIONS (DK, RKB, RT,GR,ETC)* 6711' GR	19 ELEVATION CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 8155' MD		21 PLUG, BACK T D, MD & TVD	22 IF MULTCOMP, HOW MANY 2	23 INTERVALS DRILLED BY	ROTARY TOOLS x
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7898' - 8114'					25 WAS DIRECTIONAL SURVEY MADE YES
26 TYPE ELECTRIC AND OTHER LOGS RUN					27 WAS WELL CORED NO

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", K-55	40 5#	325'	14 3/4"	265 SX - SURFACE	
7 7/8", K-55	26 4#	2860'	9 7/8"	725 SX - SURFACE	
5-1/2" N-80	17 0#	8155'	6-3/4"	250 SX - 3210' (CBL)	
29 LINER RECORD			30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 063", 3 25#, J-55, U 10rd
				DEPTH INTERVAL (MD)	PACKER SET (MD)
				7898' - 8114'	8064' 6160'
31 PERFORATION RECORD (Interval, size, and number) <u>Dakota</u> 7898' - 8114' Total of 90, 0.38" holes				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED Fraced with 10000# LiteProp 108 PROD NOV 2 '08 OIL CONS. DIV. DIST. 3	

33 PRODUCTION		
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) SI - waiting on C-104 approval
DATE OF TEST 4-7-08	TESTED 10 hr	CHOKE SIZE 2"
FLOW TBG PRESS 0	CASING PRESSURE 90#	PROD'N FOR TEST PERIOD
		OIL - BBL
		GAS - MCF
		WATER - BBL
		GAS-OIL RATIO
		OIL - BBL
		GAS - MCF
		WATER - BBL
		OIL GRAVITY-API (CORR)

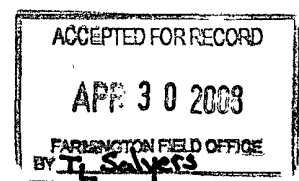
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)	TO BE SOLD	TEST WITNESSED BY	Al Rector
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35 LIST OF ATTACHMENTS	SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM
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36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
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SIGNED Carly Huggin TITLE Drilg COM DATE 4-25-08

NMOC



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	1516'	
						FRUITLAND COAL	3121'	
						PICTURED CLIFFS	3352'	
						CLIFFHOUSE	5158'	
						MENEFEE	5306'	
						POINT LOOKOUT	5670'	
						MANCOS	6215'	
						DAKOTA	7893'	