UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* FORM APPROVED (See other in-structions ons reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO
NMNM-25449

18/E11 CO		6 IE DIDIAN ALLOTT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
AAELL CO	MPLE	FION (OR RECO	MPLETION	REPORT A	AND LOG	•	I/A
a. TYPE OF WORK		MELT X	GAS WELL	DRY	Other	r	7. UNIT AGREEMENT	**KCVD HAY 6
b. TYPE OF WELL							IN/A	
METT X MOI		DEEPEN _	PLUG BACK		Other	r	8 FARM OR LEASE NA	ME WELL NOTES. D
NAME OF OPERATOR							Bistı Gallup 22	
Im Ridge Explora		LLC					9. API WELL NO	MST. 3
ADDRESS AND TELEPHON							30-045-34209	
o Box 156 Bloom					·····		10 FIELD AND POOL O	
LOCATION OF WELL (F	Report location		Bisti Lower-Gallup					
1								BLOCK AND SURVEY
t top prod. Interval reported	below						OR AREA	
total depth							"B" Sec.22-T25	5N-R12W
14. PERMIT NO DATE ISSUED						12. COUNTY OR PARISE	13 STATE	
					<u> </u>		San Juan Cou	
	TE T D REAC		17. DATE COMPL.		18. ELEVATIONS (D		2.	19. ELEV CASINGHEAD
2-9-08 TOTAL DEPTH, MD & TVI	2-20-0		T.D., MD & TVD	14-08 22 IF MULTIPLE	639 € COMPL	23 INTERVALS	GL ROTARY TOOLS	CABLE TOOLS
	1			HOW MANY		DRILLED BY	1	CABLE TOOLS
139' MD PRODUCING INTERVAL(S	TVD 508			TVD			X	25. WAS DIRECTIONAL
PRODUCING INTERVALAS	, or mis co	MPLE HON-	-10P, BOI IOM, NA	ME (MD AND 1 VD)*				SURVEY MADE
836' - 4938' Gallu	р							
TYPE ELECTRIC AND OTI			Density, high	Resolution Inc	duction Log, (CBL LOG		27 WAS WELL CORED
· · · · · · · · · · · · · · · · · · ·				ING RECORD (Repo				<u> </u>
CASING SIZE/GRADE	1	WEIGHT, LB.	/FT. DEP	DEPTH SET (MD) HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
8 5/8" J-55		24#	‡ 375'		12 1/4"	320	SKS of cement	
5 1/2" J-55 15 5		15 5#	5124'		7 7/8" 3	68 sks stage	e one/547 sks stage tv	
								<u> </u>
SIZE	TOP (MD)	LINER RECORD (MD) BOTTOM (MD) SACKS CEMENT*		SCREEN (MD)	30 TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (0		T - company	
SIZES	TOP (MD)		BOTTOM (MD)	SACKS CEMENT	SCREEN (IND)	2 3/8" 4 7#	4987'	PACKER SET (MD)
				ļ		23/0 4/#	4307	
· · · · · · · · · · · · · · · · · · ·					1	1 1		
BEDDOD LTION BECORD	(T-4) -i		<u> </u>		22	ACID, SHOT, F	RACTURE, CEMENT SOUEE	ZE, ETC.
		and number		NUMBER	32 DEPTH INTE		RACTURE, CEMENT SQUEE	
PERFORATION RECORD INTERV 4836' - 4938'	AL	and number	SIZE .41	NUMBER 196 holes	32 DEPTH INTE 4836'-493	ERVAL (MD)		MATERIAL-USED
INTERV	AL	and number	SIZE		DEPTH INTE	ERVAL (MD)	AMOUNT AND KIND OF	MATERIAL USED MCA acid, 118 bbis
INTERV	AL	and number	SIZE		DEPTH INTE	ERVAL (MD)	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2%	MATERIAL USED MCA acid, l 18 bbis perf, 1,459 MSCF N2
INTERV	AL	and number	SIZE		DEPTH INTE	ERVAL (MD)	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom	MATERIAL USED MCA acid, 118 bbis perf, 1,459 MSCF N2 140 w/ssw.92 028 gals
<u>INTERV</u> 4836' - 4938'	AL Gallup		<u>SIZE</u> .41	196 holes	4836'-493 PRODUCTION	erval (MB) 18' Gallup	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 w/ssw,	MATERIAL USED MCA acid, 118 bbis perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s
4836' - 4938 .* ATE FIRST PRODUC	AL Gallup		<u>SIZE</u> .41	196 holes P (Flowing, gas lift, p	4836'-493 PRODUCTION pumping-size and	erval (MB) 18' Gallup	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 w/ssw,	MATERIAL USED MCA acid, 118 bois perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s TUS (Producing or shi
4836' - 4938' 4836' - 4938' TE FIRST PRODUC	AL Gallup CTION PR	RODUCTI	SIZE .41 ION METHOD	196 holes P (Flowing, gas lift, p	PRODUCTION Dumping—size and owing	erval (MB) 18' Gallup I type of pump)	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 w/ssw,	MATERIAL USED MCA acid, 118 bois perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s US (Producing or shi Shut in
# 14-08 ** ** ** ** ** ** ** ** ** ** ** ** *	Gallup CTION PR	RODUCTI	SIZE .41 ION METHOD	196 holes P (Flowing, gas lift, p	4836'-493 PRODUCTION pumping-size and	erval (MB) 18' Gallup	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 w/ssw,	MATERIAL USED MCA acid, 118 bois perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s TUS (Producing or shi
* ** ** ** ** ** ** ** ** ** ** ** ** *	Gallup CTION PR HOURS 24 h	RODUCTI S TESTED	SIZE .41 ION METHOD (CHOKE SIZE 1/2"	196 holes Proving, gas lift, p flo PROD'N. FOI TEST PERIO	PRODUCTION pumping-size and owing OIL-BBLS.	ERVAL (MB) 18' Gallup 1 type of pump) GAS-MCF.	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 w/ssw, L STA1 WATER-BBL.	MATERIAL USED MCA acid, 118 bois perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s US (Producing or shi Shut in
*	Gallup CTION PR HOURS 24 h	ODUCTI S TESTED Jours G PRESSI	SIZE .41 ION METHOD (CHOKE SIZE 1/2"	196 holes Proving, gas lift, p flo PROD'N. FOI TEST PERIO OIL-BBL.	PRODUCTION Dumping—size and owing	ERVAL (MB) 18' Gallup 1 type of pump) GAS-MCF.	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 w/ssw,	MATERIAL USED MCA acid, 118 bois perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s US (Producing or shi Shut in
* ** ** ** ** ** ** ** ** ** ** ** ** *	Gallup CTION PR HOURS 24 h S CASING 310	RODUCTI S TESTED HOURS G PRESSI D PSI	SIZE .41 ION METHOD CHOKE SIZE 1/2" ICALCULATE 24-HOUR RAT	PROD'N. FOI (TEST PERIO) OIL-BBL.	PRODUCTION pumping-size and owing OIL-BBLS.	ERVAL (MB) 18' Gallup 1 type of pump) GAS-MCF.	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 w/ssw, L STA1 WATER-BBL.	MATERIAL USED MCA acid, 118 bbis perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s TUS (Producing or shi Shut in GAS-OIL RATIO
* TE FIRST PRODUCT 4-14-08 TE OF TEST 4-11-08 OW. TUBING PRES 15 PSI DISPOSITION OF C	AL Gallup CTION PR HOURS 24 h SCASING 310 GAS (Sold,	RODUCTI S TESTED HOURS G PRESSI D PSI	SIZE .41 ION METHOD CHOKE SIZE 1/2" ICALCULATE 24-HOUR RAT	196 holes PROD'N. FOI TEST PERIO OIL-BBL. 28 bbl.	PRODUCTION pumping-size and owing OIL-BBLS.	ERVAL (MB) 18' Gallup 1 type of pump) GAS-MCF.	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 wssw, L STAT WATER-BBL. WATER-BBL. OIL GR	MATERIAL USED MCA acid, 118 bbis perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s TUS (Producing or shi Shut in GAS-OIL RATIO
* ATE FIRST PRODUC 4-14-08 ATE OF TEST 4-11-08 LOW. TUBING PRES 15 PSI . DISPOSITION OF C	AL Gallup CTION PR HOURS 24 h SCASING 310 GAS (Sold,	RODUCTI S TESTED HOURS G PRESSI D PSI	SIZE .41 ION METHOD (DCHOKE SIZE 1/2" ICALCULATE 24-HOUR RAT	196 holes PROD'N. FOI TEST PERIO OIL-BBL. 28 bbl.	PRODUCTION pumping-size and owing OIL-BBLS.	ERVAL (MB) 18' Gallup 1 type of pump) GAS-MCF.	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 wssw, L STAT WATER-BBL. WATER-BBL. OIL GR	MATERIAL USED MCA acid, 118 bbis perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s TUS (Producing or shi Shut in GAS-OIL RATIO AVITY-API (CORR.
### ATE FIRST PRODUC ### 414-08 ATE OF TEST ### 4-11-08 ***LOW, TUBING PRES	AL Gallup CTION PR HOURS 24 h SS CASING 310 GAS (Sold,	RODUCTI S TESTED JOURS G PRESSI O PSI used for f	SIZE .41 ION METHOD (CHOKE SIZE 1/2" ICALCULATE 24-HOUR RAT fuel, vented, etc.) Stor	PROD'N. FOI TEST PERIO OIL-BBL. 28 bbls	PRODUCTION Dumping—size and owing OIL—BBLS. GAS—MC	ERVAL (MB) 18' Gallup 1 type of pump) GAS-MCF.	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 wssw, L STAT WATER-BBL. WATER-BBL. OIL GR	MATERIAL USED MCA acid, 118 biols perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s US (Producing or shi Shut in GAS-OIL RATIO LAVITY-API (CORR. D BY Duggan
*ATE FIRST PRODUC 4-14-08 ATE OF TEST 4-11-08 .OW. TUBING PRES 15 PSI . DISPOSITION OF C	AL Gallup CTION PR HOURS 24 h SS CASING 310 GAS (Sold,	RODUCTI S TESTED JOURS G PRESSI O PSI used for f	SIZE .41 ION METHOD (CHOKE SIZE 1/2" ICALCULATE 24-HOUR RAT fuel, vented, etc.) Stor	PROD'N. FOI TEST PERIO OIL-BBL. 28 bbls	PRODUCTION Dumping—size and owing OIL—BBLS. GAS—MC.	ERVAL (MB) 18' Gallup 1 type of pump) GAS-MCF.	AMOUNT AND KIND OF pumped 4,500 gals 7 1/2% of 2% KCL flushe dto bottom Pumped 33,655 gals cpDelta 70Q N2 13CP Delta 140 w/ssw, L STAT WATER-BBL. WATER-BBL. TEST WITNESSE Tim L	MATERIAL USED MCA acid, 118 bois perf, 1,459 MSCF N2 140 w/ssw.92 028 gals 1200 sks 20/40 CRC w/s TUS (Producing or shi Shut in GAS-OIL RATIO EAVITY-API (CORR. D BY Duggan

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all GEOLOGIC MARKERS drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. recoveries); DESCRIPTION, CONTENTS, ETC. TOP FORMATION TOP BOTTOM NAME TRUE MEAS. DEPTH Surface Nancimiento VERT. DEPTH Ojo Alamo Not Logged Kirtland Not Logged Fruitland Coal 885' Pictured Cliffs 1226' Lewis 1378 **Burea**u oī Larīo Mariagemen. **Farmington** Field Offiœ Chacra 1561' APR 2 9 2008 1928' Cliff House Menefee 1976' Point Look Out 3670' Mancos 38381 Gallup 4712'