

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME N/A	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. & DIST. Bisti Gallup 22 # 2 DIST. 3	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC		9. API WELL NO 30-045-34209	
3. ADDRESS AND TELEPHONE NO Po Box 156 Bloomfield NM 87413		10. FIELD AND POOL OR WILDCAT Bisti Lower-Gallup	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 880' FNL x 2150' FEL At top prod. Interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "B" Sec. 22-T25N-R12W	
14. PERMIT NO		DATE ISSUED	
12. COUNTY OR PARISH San Juan County		13. STATE NM	
15. DATE SPUDDED 2-9-08	16. DATE T.D. REACHED 2-20-08	17. DATE COMPL. (Ready to prod.) 4-14-08	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6391' GL
20. TOTAL DEPTH, MD & TVD 5139' MD TVD		21. PLUG BACK T.D., MD & TVD 5082' MD TVD	22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 4836' - 4938' Gallup			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG			27. WAS WELL CORED
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J-55	24#	375'	12 1/4"
5 1/2" J-55	15 5#	5124'	7 7/8"
		368 sks stage one/547 sks stage two	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8" 4 7#	4987'		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL 4836' - 4938' Gallup	SIZE .41	NUMBER 196 holes	
		DEPTH INTERVAL (MD) 4836'-4938' Gallup	
		AMOUNT AND KIND OF MATERIAL USED pumped 4,500 gals 7 1/2% MCA acid, 118 bbls of 2% KCl. flush to bottom perf, 1,459 MSCF N2	
		Pumped 33,655 gals cpDelta 140 w/ssw. 92 026 gals	
		70Q N2 13CP Delta 140 w/ssw, 1200 sks 20/40 CRC w/s	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4-14-08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing	
L STATUS (Producing or shut in) Shut in			
DATE OF TEST 4-11-08	HOURS TESTED 24 hours	CHOKE SIZE 1/2"	PROD'N. FLOW TEST PERIOD
FLOW. TUBING PRESS 15 PSI	CASING PRESS 310 PSI	CALCULATE	OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Stored		TEST WITNESSED BY Tim Duggan	
35. LIST OF ATTACHMENTS			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 29 2008

APPROVED FOR RECORDS

MAY 05 2008

FARMINGTON FIELD OFFICE
71 52-

NMOC *b*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Nancimiento	Surface		<div>RECEIVED</div> <div>APR 29 2008</div> <div>Bureau of Land Management Farmington Field Office</div>
Ojo Alamo	Not Logged		
Kirtland	Not Logged		
Fruitland Coal	885'		
Pictured Cliffs	1226'		
Lewis	1378'		
Chacra	1561'		
Cliff House	1928'		
Menefee	1976'		
Point Look Out	3670'		
Mancos	3838'		
Gallup	4712'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH