Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u>	OIL CONCEDUATION DIVICION	30-039-21048
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	54114 1 0, 1111 0 7 5 0 5	6. State Oil & Gas Lease No.
87505		Federal NM-30593
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Escrito Gallup Unit
1. Type of Well: Oil Well XX	Gas Well Other	8. Well Number #20
2. Name of Operator Questar Exploration & Production	uction Company	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
1050 17 th Street, Suite 500, De	enver, CO 80265	Alamito Gallup
4. Well Location		
.	from the _South_ line and16500'feet from the	
Section 18 Tov		Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR, e 7078' GL 7092' KB	tc.)
Pit or Below-grade Tank Application XX		The second secon
Pit type_EarthDepth to Groundwater_>	100'_Distance from nearest fresh water well_>1000'_ Dis	tance from nearest surface water_200 to 1000'
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume N/A bbls; Construction	n Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON XX TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Operator requests approval to dig a waste fluid holding pit contain cement wash up and fluid circulated from this well during plugging activities.		
This pit will be 15' x 15' by 6' deep with a 12 mil poly film liner and fenc Pit will be closed in accordance with the NMOCD regulations.		nced. RCVD MAY 2 '08 OIL CONS. DIV.
		DIST. 3
	above is true and complete to the best of my knowle	
approved plan .	eted or closed according to NMOCD guidelines [], a general	permit [] or an (attached) alternative OCD-
SIGNATURE TITLE Production Foreman DATE May 1, 2008 Kirby Sanchez		
Type or print name E-mail address: Kirby.Sanchez@questar.com Telephone No. 505-330-9605 For State Use Only		
APPROVED BY: Deputy Oil & Gas Inspector, DATE MAY 1 4 2008 Conditions of Approval (if any): District #3		