

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 05 2008

RCVD MAY 12 '08  
OIL CONS. DIV.  
DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Bureau of Land Management  
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #256A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-27652

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1305' FNL & 1590' FWL, NE/4 NW/4 SEC 25-T31N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other PU

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-25-2008

RDMO from the Rosa #225A, MIRU on the Rosa #256A. SITP 40 psi, SICP 145 psi, blow well down to FB tank. RD WH, NU BOP & function test. RU power tongs & equip, pull tbg hanger, pull up one stand tbg, tbg free. PU, MU 1 jt 2-3/8" tbg, tag for fill, tagged fill @ 3219', 3' above PBTD @ 3222'. RU circ iron, start up air package, break circ w/ air, CO hole w/ 10 bph air/soap/corrosion inhibitor, well cleaned up good. SD air package, BO circ iron, PUH, LD 6 jts tbg on float. Secure well & loc, SDFN. Transferred 31 jts (1,000.05') 2-3/8", 4.7", J-55, 8rd, EUE new prod tbg from Tuboscope to Rosa #256A.

04-26-2008

SICP 160 psi, blow well down to FB tank. POOH w/ 2-3/8" prod tbg, tally tbg, 103 jts, 1.81 F-nipple & 1 4' sub. Prepare to run & test tbg. MU, RIH w/ 2-3/8" mud anchor, 1.78 ID F-nipple, standing valve & 103 jts prod tbg. Press test tbg every 20 stands, all tested good. Fish standing valve, stand back 4 stands, RU SB Banding, TIH w/ 8 jts tbg, run 220' of 1/4" SS chemical cap string on last 7 jts. PU tbg hanger, RD SB Banding, land tbg as follows: 2-3/8" mud anchor, 1.78 ID F-nipple & 103 jts 2-3/8", 4.7#, J-55, 8rd, EUE prod tbg. RD floor, tongs & equip, ND BOP, NU SR WH, RD to run insert pump & rods. PU, RIH w/ 1" X 6' gas anchor, 2" X 1-1/4" X 7 X 11 RHAC, 3-3/4" sinker bars, 124-3/4" rods, 1-6' pony rod, 1-2' pony rod & 1-1/4" X 16' polished rod w/ 1-1/2" X 8' liner. Install stuffing box, space out & seat insert pump, load tbg w/ prod coal wtr, test tbg & pump to 500 psi, test good. Hang off horses head & rods. Secure well & location, RD & prepare to move to the Rosa #218A. 31 jts (1,000.05') 2-3/8", 4.7#, J-55, 8rd, EUE new tbg transferred from Rosa #256A to Tuboscope.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician

Date

May 2, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 12 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**ROSA UNIT #256A  
BASIN FRUITLAND COAL**

Location:

1305' FNL and 1590' FWL  
NE/4 NW/4 Sec 25(C), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6404' GR  
API # 30-039-27652

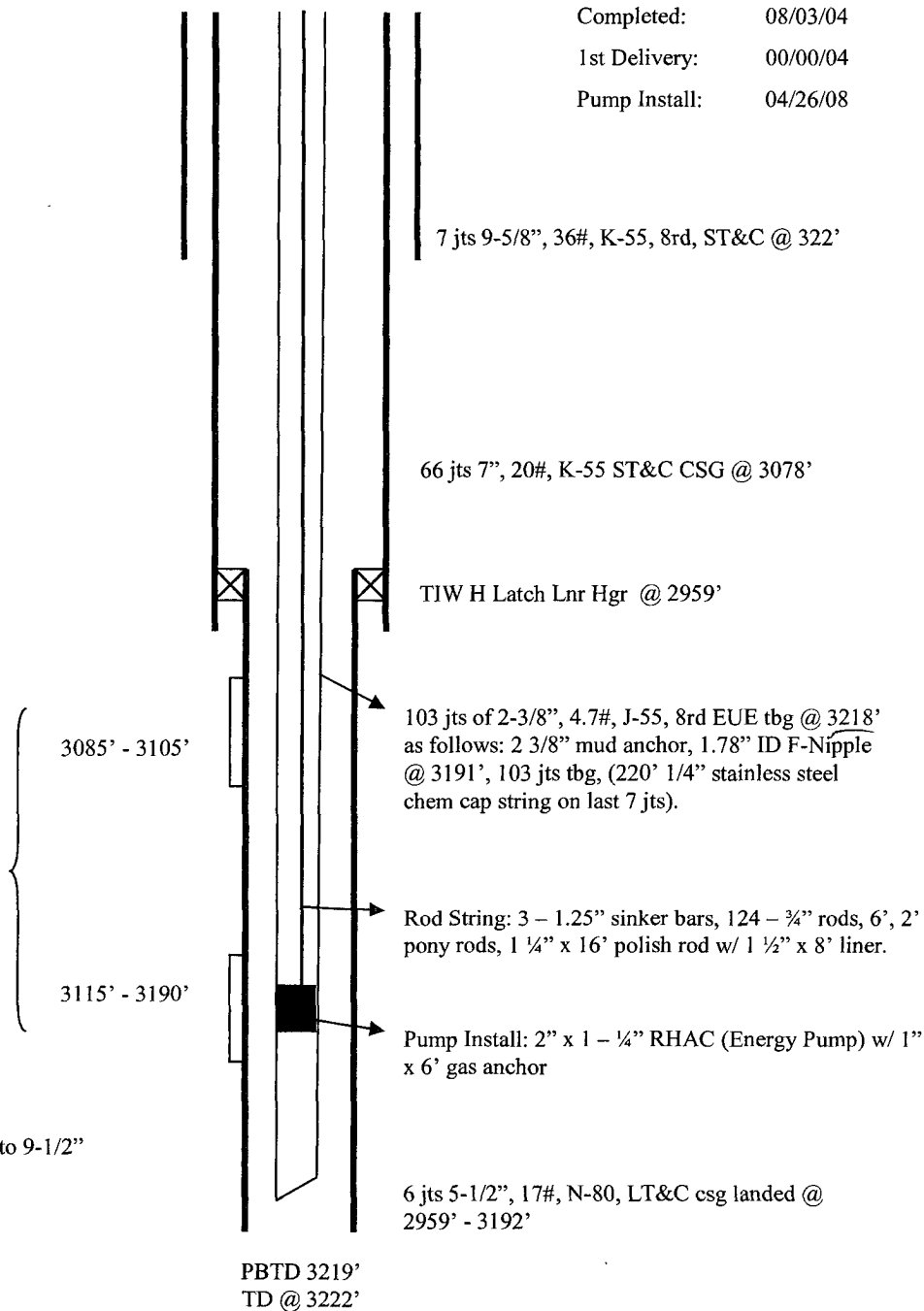
Pumping Unit  
American C-80-119-64

Spud: 05/17/04  
Completed: 08/03/04  
1st Delivery: 00/00/04  
Pump Install: 04/26/08

Top	Depth
Ojo Alamo	2494'
Kirtland	2614'
Fruitland	2989'
Pictured Cliffs	3234'

0.50". 4 SPF  
400 holes total

Open hole from 6-1/4" to 9-1/2"  
from 3076' to 3218'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu. ft.	Surface
8-3/4"	7", 20#	425 sx	861 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		