

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAY 05 2008  
Bureau of Land Management  
Farmington Field Office

RCUD MAY 13 '08  
OIL CONS. DIV.  
DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSE-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 715' FSL & 1165' FEL, SW/4 SE/4 SEC 12-T31N-R06W	8. Well Name and No. ROSA UNIT #225A
	9. API Well No. 30-039-29576
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>PU</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-22-2008

MIRU, secure well & location. SDFN.

04-23-2008

TSIP 300 psi, CSIP 500 psi, ND WH, NU BOP, RU rig floor, tongs & equip. Pull tbq hanger & 1 std tbq free. PU, RIH w/ 1 jt Yellowband tbq to tag for fill, tag fill @ 3,659', 1' fill above PBTD @ 3660'. RU, circ iron, broke circ w/ air. Unload well w/ 10 bph air/soap/corrosion inhibitor. CO 1' lite fines, well cleaned up good. TOH, tallying 2-7/8" tbq, 2.25 ID F-nipple & 1/2 mule shoe. SD after POH w/ 41 stds tbq, resume TOH w/ 29 jts 2-7/8" tbq, 2.25 ID F-nipple & 1/2 mule shoe. TIH w/ 2 7/8" prod tbq & standing valve. Test tbq every 20 stds to 1000 psi, good test. Release psi, TOH w/ tbq to retrieve standing valve, secure well & loc, SDFN.

04-24-2008

SICP 350 psi, blow well down to FB tank. MU, RIH w/ mud anchor, 2.28 ID F-nipple, 103 jts 2 7/8" prod tbq. WO Antelope & SB Banding to arrive. RU SB Banding, run 200' of 1/4" chemical SS cap string on last 7 jts 2 7/8" tbq. PU tbq hanger. RD SB Banding land tbq as follows: mud anchor, 2.28 ID F-nipple & 110 jts 2-7/8", 6.5#, J-55 production tbq. EOT @ 3638' F-nipple @ 3611'. RD tongs & floor, ND BOP, NU SR WH. RU to run insert pump & rods. PU, RIH insert pump & rods. Run as follows: gas anchor, 2-1/2" X 1-1/4" X 7 X 11 RHAC, 4-3/4" X 1-1/4" sinker rods, 7 3-3/4" rods, 68 3/4" guided rods, 1-3/4" rod, 1-1/4" X 16' polish rod w/ 1 1/2" X 8' liner. Install stuffing box, space out pump, seat pump. Load tbq w/ produced coal wtr, press test tbq & pump to 500 psi. Release psi, stroke pump to 500 psi, hang off horses head & rods. RD & prepare to move to the Rosa #256A.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date April 30, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

MAY 12 2008

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

# ROSA UNIT #225A BASIN FRUITLAND COAL

**Surface Location:**

715' FSL and 1165' FEL  
SW/4 SE/4 Sec 12(O), T31N, R06W  
Rio Arriba, NM

**Bottom Hole Location:**

1634' FSL and 2976' FWL  
NW/4 SE/4 Sec 12(J), T31N, R06W  
Rio Arriba, NM

Elevation: 6503' GR  
API # 30-039-29576

Spud: 07/30/05

Completed: 10/04/05

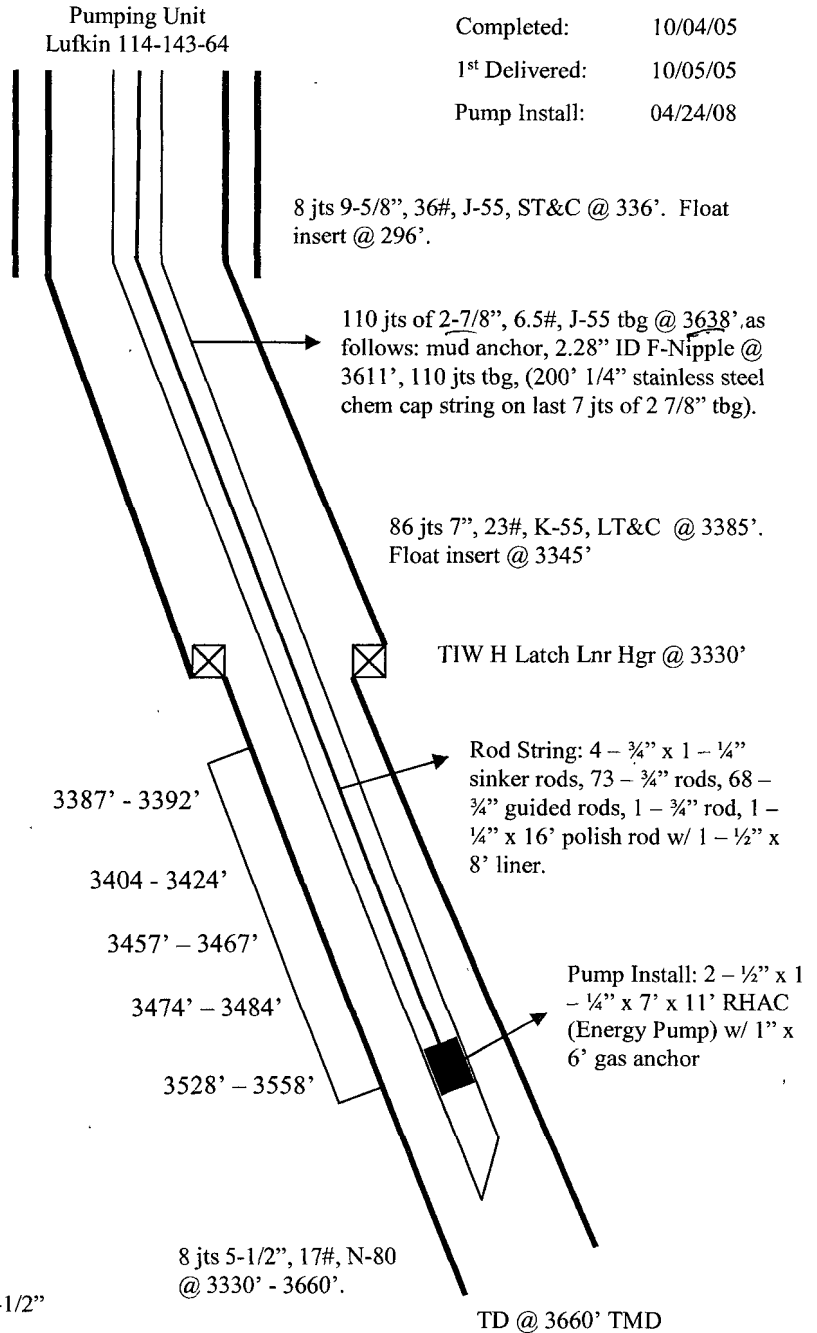
1st Delivered: 10/05/05

Pump Install: 04/24/08

Top	MD Depth	TVD Depth
Ojo Alamo	2783'	2607'
Kirtland	2889'	2707'
Fruitland	3288'	3097'
Base of Coal	3549'	3357'

300 holes total

Underream 6-1/4" to 9-1/2"  
From 3400' - 3660'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	162 sx	228 cu.ft.	Surface
8-3/4"	7", 23#	460 sx	1128 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		