

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAY 05 2008

RCVD MAY 13 '08  
OIL CONS. DIV.

DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Bureau of Land Management  
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE		5.	Lease Designation and Serial No. NMSF-078771
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation ROSA UNIT
1.	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8.	Well Name and No. ROSA UNIT #217A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-29835
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500' FSL & 2260' FEL, NW/4 SE/4 SEC 11-T31N-R06W	11.	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>PU</u>
	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-18-2008

Load out w/ rig & equip @ Ignacio 33-8 #27 & road to Rosa #217A & MIRU.

04-19-2008

TSIP 0 psi, CSIP 380 psi, ND WH, NU BOP, RU rig floor, tongs & equip. Pull tbg hanger & one stand. Tbg free, could not break out tbg hanger, cut off tbg, replaced w/ one jt new prod tbg. PU, RIH w/ 2 jts Yellowband to tag for fill. Tag fill @ 3,268' 1' fill. RU circ iron, broke circ w/ air. Unload well w/ air/soap/corrision inhibitor. CO 1' lite fines. TOO, tallying 2 7/8" tbg, 2.28 ID seat nipple & muleshoe. Pumped 80 bbls produced coal wtr to kill well while POOH. Secure well & location. SDFWE.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

*Rachel Lippard*  
Rachel Lippard

Title Engineering Technician

Date April 30, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

MAY 12 2008

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

04-21-2008

SITP 0 psi, SICP 460 psi, blow well down to FB tank. WO mud anchor, F-nipple, standing valve, 103 jts 2-7/8" tbg, 6', 10' & 12' pup jts, test tbg every 20 stands to 1000 psi, all tested good. PU, MU & RIW w/ 2 7/8" mud anchor, 2.28 ID F-nipple w/ standing valve, 102 jts 2 7/8" tbg, 6' pup jt, 10' pup jt, 12' pup jt, & 1 jt 2-7/8" tbg, test tbg every 20 stands to 1000 psig, good test on all tbg. TOH w/ tbg to retrieve standing valve. RU Specialty Banding, attach 1/4" chemical string to production string from mud anchor to surface, total 3220' of 1/4" SS cap string. PU tbg hanger. RD Specialty Banding. Land tbg, tbg land as follows: 2-7/8" mud anchor, 2.28 ID F-nipple, 102 jts 2-7/8" production tbg, 6' pup jt, 10' pup jt, 12' pup jt, & 1 jt 2-7/8" tbg, EOT @ 3245', 24' off PBTD, 2.28 ID F-nipple @ 3219'. Secure well & location, SDFN.

04-22-2008

SICP 450 psi, blow well down to FB tank. PU MU & RIW as follows, Gas anchor, 2-1/2" X 1-1/4" X 8 X 12 RHAC pump, 3 3/4 X 1 1/4" sinker rods, 125 3/4" sucker rods, 1- 4', pony rod & 1 1/2" & 1 1/4" X 22' polish rod w/ 10' X 1-1/2" liner. Install stuffing box, seat pump & space out pump, load tbg w/ prod wtr, test tbg & pump to 500 psi, release press & stroke pump to 500 psig, test ok. RDMO to the Rosa #225A, 32 jts (1,002) new 2 7/8", 6.5# prod tbg transferred from Rosa #217A to Rosa #225A.

**ROSA UNIT #217A  
BASIN FRUITLAND COAL**

**Location:**

1500' FSL and 2260' FEL  
NW/4 SE/4 Sec 11(J), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6349' GR  
API # 30-039-29835

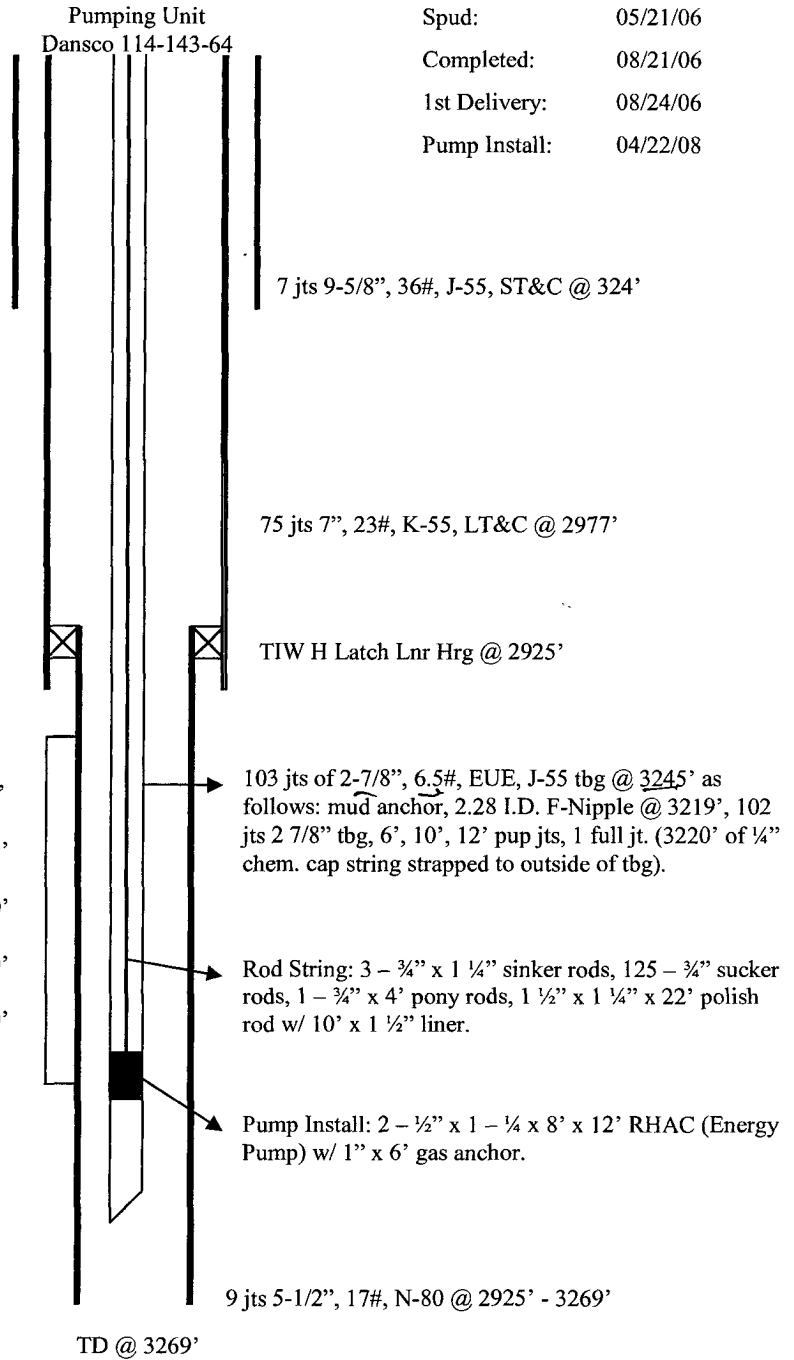
Spud: 05/21/06  
Completed: 08/21/06  
1st Delivery: 08/24/06  
Pump Install: 04/22/08

Top	Depth
Ojo Alamo	2398'
Kirtland	2503'
Fruitland	2898'
Pictured Cliffs	3163'

0.48" . 4 SPF  
320 holes total

- 2995' - 3005'
- 3015' - 3025'
- 3050' - 3070'
- 3080' - 3100'
- 3150' - 3170'

Underream from 6-1/4" to 9-1/2"  
from 2987' to 3269'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sxs	215 cu.ft.	Surface
8-3/4"	7", 23#	450 sxs	910 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		