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MAY 09 2008

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5		Lease Designation and Serial No NMSF-078764
6		If Indian, Allottee or Tribe Name
7		If Unit or CA, Agreement Designation Rosa Unit
8		Well Name and No Rosa Unit #166B
9		API Well No. 30-039-29841
10		Field and Pool, or Exploratory Area BLANCO MV/BASIN MANCOS/BASIN DK
11		County or Parish, State Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well X Other	2. Name of Operator WILLIAMS PRODUCTION COMPANY	3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	4. Location of Well (Footage, Sec, T, R, M., or Survey Description) 2305' FNL & 2305' FEL Sec 30, T31N, R5W NMPM
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Intermediate Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-20-08 THRU 5-5-08 - DRILL 17-1/2" INTERMEDIATE HOLE

5-6-08 - TD 17-1/2" HOLE @ 3720' AT 2030 HRS

5-7-08 - RUN 83 JTS 13-3/8", 68#, L-80, BT&C INTERMEDIATE CASING, SET @ 3703' FLOAT COLLAR @ 3655'

5-8-08 - RU CMT HEAD & CIRC. SPOT IN BJ PUMP TRUCKS & BULK TRUCKS, HOLD PRE JOB SAFETY MEETING

CMT 2-SLURRY JOB AS FOLLOWS: 15 BBLs FW AHEAD, LEAD SLURRY 1800 SX, 3744 CUFT, 667 BBLs, PREM LITE FM,

8% GEL, 1/4# SK CELLO-FLAKE, 2% PHENO-SEAL [YLD=2.08 WT= 12.1# /GAL] TAIL SLURRY 200 SX, 278 CU. FT.,

50 BBLs., TYPE III, 1/4# SX CELLO-FLAKE [YLD = 1.39 WT = 14.5#/GAL] DISPLACE W/ 554BBLs FW

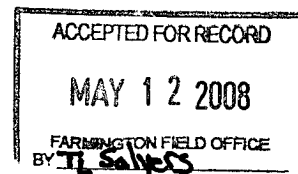
PLUG DOWN @ 0500 HRS 5/8/2008, CIRC. 180 BBLs CMT TO PIT, FLOATS HELD OK.

NIPPLE DOWN ANNULAR BOP - WOC

5-9-08 - NUBOP - INSTALL TEST PLUG & USING TEST PUMP & TEST CHART, TEST ANNULAR BOP, INSIDE CHOKE VALVES, OUTSIDE

CHOKE VALVES, KILL LINE VALVES, - 250 PSI FOR 5 MINUTES, & 1000 PSI FOR 10 MINUTES. TEST 13 3/8" CSG

AGAINST ANNULAR BOP TO 1000 PSI FOR 30 MINUTES. GOOD TEST ON ALL ✓



14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C O M

Date 5-9-08

RCVD MAY 13 '08
OIL CONS. DIV.
DIST. 3

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD