

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078244
2. Name of Operator <i>Note</i> PATINA OIL & GAS CORP Contact: JEAN M MUSE E-Mail: jmuse@nobleenergyinc.com		6. If Indian, Allottee or Tribe Name
3a. Address 1625 BROADWAY STE 2000 DENVER, CO 80202	3b. Phone No (include area code) Ph: 303-228-4316 Fx: 303-228-4286	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T31N R12W NESE 1850FSL 0790FEL 36.88271 N Lat, 108.13144 W Lon		8. Well Name and No. SOUTHERN UNION 1M
		9. API Well No. 30-045-23874-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING WORKOVER INFORMATION:

WORKOVER DETAILS SENT BY EMAIL TO STEVE MASON IN THE FARMINGTON FIELD OFFICE.

RCVD MAY 14 '08
OIL CONS. DIV.
DIST. 3*{Work done 9/7 - 9/13-2007}*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60252 verified by the BLM Well Information System For PATINA OIL & GAS CORP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/13/2008 (08SXM0130SE)	
Name (Printed/Typed) JEAN M MUSE	Title REGULATORY COMPLIANCE
Signature (Electronic Submission)	Date 05/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/13/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Noble Energy Inc Daily Drilling Report				Date: Fri 09/07/2007 Rpt#:1
WELL NAME: SOUTHERN UNION 1M		Contractor: DRAKE		Spud Date: 03/12/1980
Well ID: 30-045-23874	RIG: 19	State: NEW MEXICO		
DSS: 10040	DOL: 1	County: SAN JUAN		
AFE #: 07WC5006	GL Elev:	LAST CSG TEST:		
DIVISION: PATINA DEV	RKB to GL:	LAST BOP TEST:		
CO. MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:		
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:		
MD:0 TVD:0 PBMD:	SHOE MD: SHOE TVD:	CSG DATE SET:		
Plan MD: Plan TVD:		Wgt: Grd:		
Current Activity: RU rig. POOH. RIH with packer. Pressure test.				
Activity Last 24 Hours				
From	To	Hrs	Cd	
07:00	07:30	0.50	07	Safety meeting. Service rig.
07:30	08:00	0.50	25	Road rig to location
08:00	10:00	2.00	01	Spot rig. RU rig.
10:00	11:30	1.50	F	RU lines. Bleed well down.
11:30	13:00	1.50	14	ND wellhead. NU BOP. RU floor, tongs, etc
13:00	14:30	1.50	B	Release the donut and POOH - strapping pipe.
14:30	17:00	2.50	B	PU a size 5 1/2" packer and RIH to 4291 ft. (57 ft below the Menefee perfs) Set packer and pressure test the CIBP to 2000 PSI. Hold 10 minutes. Pull packer to 4124 ft. Set packer and fill the annulus with water. Pressure test to 1000 PSI SWIFN.
Total Hrs 10.00		Attention: Billie Maez		

Noble Energy Inc Daily Drilling Report				Date: Sat 09/08/2007 Rpt#:2
Current Activity: Squeeze the Menefee Perforations.				
Activity Last 24 Hours				
From	To	Hrs	Cd	
07:00	07:30	0.50	07	Safety meeting. Service rig.
07:30	13:00	5.50	F	RU a cement truck and create an injection rate of 1 1/2 BPM at 800 PSI. Mix 50 sacks of class B cement into the Menefee formation, when it locked up at 2000 PSI. Checked bleed back (OK). Released packer and reversed 4 bbls of cement plus double the tubing volume. Pulled 4 jts. Set packer. Pressured up to 1000 PSI. RD cement equipment. SWIFWE.
Cement Job				
50 Sacks of Class B				
Slurry volume - 10.5 bbls				
Weight - 15.6 PPG				
Yield - 1.18				
Total Hrs 6.00		Attention: Billie Maez		

Noble Energy Inc Daily Drilling Report				Date: Tue 09/11/2007 Rpt#:3
Current Activity: POOH. RIH with bit. Drill out cement. POOH. RIH with mill.				
Activity Last 24 Hours				
From	To	Hrs	Cd	
07:00	07:30	0.50	07	Safety meeting. Service rig.
07:30	08:30	1.00	B	Release packer POOH. LD packer.
08:30	10:00	1.50	B	PU a size 4 3/4" bit, 4 drill collars, and RIH to top of cement at 4125 ft.
10:00	14:30	4.50	F	RU the swivel. Break reverse circulation and drill cement from 4125 ft to 4246 ft. RIH and tag fill at 4342 ft (CIBP at 4346 ft) Circulate the casing clean and pressure test to 1000 PSI. Hold 10 minutes.
14:30	16:00	1.50	B	RD swivel and POOH
16:00	17:30	1.50	B	PU a 4 3/4" mill and RIH to 2500 ft. RU air package and circulate water from the casing. Finish RIH to the top of fill. Circulate the rest of the water from the casing
Total Hrs 10.50		Attention: Billie Maez		

Noble Energy Inc Daily Drilling Report				Date: Wed 09/12/2007 Rpt#:4
Current Activity: Mill out CIBP. Clean out to 5025 ft. POOH.				
Activity Last 24 Hours				
From	To	Hrs	Cd	
08:00	08:30	0.50	07	Safety meeting. Service rig.
08:30	11:30	3.00	F	RU swivel. Break circulation with air mist and mill out the CIBP at 4346 ft. Sweep the casing 2 times.
11:30	12:00	0.50	23	RD the swivel and RIH - PU tubing to the top of fill at 4958 ft. (34 ft. of perfs covered - 81 ft. of fill).
12:00	15:30	3.50	F	Break circulation with air mist and clean out hard scale to 5025 ft (33 ft. below the perfs) Sweep casing 2 times.
15:30	17:30	2.00	B	RD Swivel and POOH LD 4 drill collars. SWIFN.
Total Hrs 9.50		Attention: Billie Maez		

Noble Energy Inc Daily Drilling Report				Date: Thu 09/13/2007 Rpt#:5
WELL NAME:	SOUTHERN UNION 1M		Contractor:	PAKE
Well ID:	30-045-23874		RIG:	19
DSS:	10046		DOL:	5
AFE #:	07WC5006		GL Elev:	
DIVISION:	PATINA DEV		RKB to GL:	
CO. MEN:	Keith Stalls		RKB to Sea Lvl:	
PROGRESS:	0 HRS: 0		LAST CASING:	EMW:
MD:0	TVD:0	PEMD:	SHOE MD:	SHOE TVD:
Plan MD:	Plan TVD:		Wgt:	Grd:
Current Activity: RIH with production string. ND NU, RD rig.				
From	To	Hrs	Cd	Activity Last 24 Hours
07:00	07:30	0.50	07	Safety meeting. Service rig. Casing SIP - 275 PSI. Bleed well down.
07:30	09:30	2.00	B	PU a check valve and RIH with the production string. RU a broach on the sand line and broach the tubing down to the SN.
09:30	11:00	1.50	F	Land tubing RD floor, logs, etc. ND BOP. NU wellhead. Drop ball. RU air package and expend the check valve (went to 675 PSI). Circulate water from the casing.
11:00	12:30	1.50	01	RD rig and equipment. Release rig at 12:30 hours on 09/12/07. Production String. 10.00 KB 4927.60 153 Jts 4937.60 Top of SN 1.10 SN .43 S.T. Collar 4939.13 E.O.T. 2 3/8" EU 8rd J-55 Tubing
Note: Mesa Verde Perfs 4712' - 4992'				
PBTD 5025 ft.				
5 1/2" - 15.5# Casing				
Total Hrs 5.50			Attention: Billie Maez	

Returned to production 11/27/07