

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CAIN 1E
2. Name of Operator NOBLE ENERGY INC		9. API Well No. 30-045-24321-00-S1
3a. Address 5802 US HWY 64 FARMINGTON, NM 87401		10. Field and Pool, or Exploratory BLANCO MESAVERDE
3b. Phone No. (include area code) Ph: 303-228-4316 Fx: 303-228-4286		11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T31N R13W NESE 1450FSL 1105FEL 36.86742 N Lat, 108.14998 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING INFORMATION:

HARD COPY OF WORKOVER DETAILS SENT BY EMAIL TO STEVE MASON IN THE
FARMINGTON FIELD OFFICE.

RCUD MAY 14 '08

OIL CONS. DIV.

DIST. 3

(Work done 8/9 - 8/18/2007)

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #60253 verified by the BLM Well Information System For NOBLE ENERGY INC. sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/13/2008 (08SXM0131SE)	
Name (Printed/Typed) JEAN M MUSE	Title REGULATORY COMPLIANCE
Signature (Electronic Submission)	Date 05/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/13/2008
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Noble Energy Inc		Daily Drilling Report		Date: Thu 08/09/2007 Rpt#:1	
WELL NAME:	CAIN 1E	Contractor:		Spud Date:	05/18/1980
Well ID:	30-045-24321	RIG:	DRAKE #19	State:	NEW MEXICO
DSS:	9944	DOL:	1	County:	SAN JUAN
AFE #:	07WC5004	GL Elev:		LAST CSG TEST:	
DIVISION:	PATINA DEV	RKB to GL:		LAST BOP TEST:	
CO. MEN:		RKB to Sea Lvl:		BOP TEST DUE:	
PROGRESS:	0 HRS: 0	LAST CASING:	EMW:	BOP FUNC TST DUE:	
MD:0	TVD:0	PBMD:		SHOE MD:	SHOE TVD:
Plan MD:	Plan TVD:	Wgt:	Grd:	CSG DATE SET:	
Current Activity: RU rig. ND-NU. POOH. RIH with packer.					

From	To	Hrs	Cd	Activity Last 24 Hours
07:00	07:45	0.75	25	Road rig to location.
07:45	09:30	1.75	01	Spot rig. RU rig.
09:30	11:00	1.50	01	Spot flow back tank. RU flow lines
11:00	12:30	1.50	F	Casing and tubing pressure at 1450 PSI. Bleed well down. Kill well with 25 bbls of water
12:30	14:00	1.50	14	ND wellhead. NU BOP. RU floor, longs, etc.
14:00	14:30	0.50	F	Work on the wellheads locking pin
14:30	16:30	2.00	B	Release donut and POOH - strapping pipe.
16:30	18:00	1.50	B	PU a size 5 1/2" packer and RIH to the top of perms. SWIFN.
Total Hrs 11.00				Attention: Billie Maez

Noble Energy Inc		Daily Drilling Report		Date: Fri 08/10/2007 Rpt#:2	
WELL NAME:	CAIN 1E	Contractor:		Spud Date:	05/18/1980
Current Activity: RIH with packer. CIBP leaked. POOH. RIH with packer-RBP. Test packer & RBP.					

From	To	Hrs	Cd	Activity Last 24 Hours
07:00	07:30	0.50	F	Bleed well down.
07:30	08:00	0.50	B	Run packer to the top of CIBP
08:00	13:30	5.50	PRB	Set packer. RU cement truck and pressure test CIBP to 2500 PSI. Pressure held for approximately 1 minute, and then something broke and the tubing went on a vacuum. We had to wait on a new standing valve, so we started pulling tubing, hunting for a hole. G Pulled 32 stands, dropped a new standing valve and pressure tested the tubing to 2500 PSI (OK). Ran back in the hole to the top of the perms. Pressure tested the tubing to 2500 PSI (OK). Filled the annulus (42bbls) Pressure tested the annulus to 500 PSI (OK). Released the packer and attempted to push the CIBP down the hole, with no success.
13:30	15:00	1.50	B	POOH with the packer. LD packer.
15:00	18:30	3.50	B	PU a packer and retrievable bridge plug and RIH to the top of the CIBP. PU two ft. and set RBP. Pull to 4695 ft. (7 ft. below the perms). Set packer. Pressure test CIBP and casing to 2000 PSI. Hold 10 minutes. Pull packer above the perms and drop 4 sacks of sand on top of the RBP. Pull 15 stands. SWIFN.
Total Hrs 11.50				Attention: Billie Maez

Noble Energy Inc		Daily Drilling Report		Date: Tue 08/14/2007 Rpt#:4	
Current Activity: POOH. RIH with a bit. Drill cement. Work on swivel.					

From	To	Hrs	Cd	Activity Last 24 Hours
07:00	08:30	1.50	B	Release packer. POOH LD packer.
08:30	10:00	1.50	B	PU a size 4 3/4" bit, 4 drill collars and RIH with the tubing to top of cement at 4400 ft.
10:00	10:45	0.75	01	RU swivel. Break reverse circulation
10:45	15:00	4.25	02	Drill fairly hard cement from 4400 ft to 4550 ft. A gasket went out on the swivel. Circulate the casing clean. LD 1 jt.
15:00	16:30	1.50	PRB	Waited on a new swivel. RU swivel. PU 2 jts.
16:30	18:00	1.50	02	Break reverse circulation. Drill cement from 4550 to 4583 ft. Circulate the casing clean and pull up the hole. SWIFN.
Total Hrs 11.00				Attention: Billie Maez

Noble Energy Inc				Daily Drilling Report		Date: Wed 08/15/2007 Rpt#:5	
Current Activity: Finish drilling cement. Pressure test. POOH.							
From	To	Hrs	Cd	Activity Last 24 Hours			
09:00	12:30	3.50	02	Break reverse circulation and drill cement.			
12:30	13:00	0.50	01	RD the swivel.			
13:00	14:30	1.50	B	POOH with the bit, 4 drill collars, and the tubing.			
14:30	17:30	3.00	B	PU and RIH with a retrieving head - staging water from the casing with air to 4830 ft. (50 ft. above the RBP) SWIFN.			
Total Hrs 8.50				Attention: Billie Maez			

Noble Energy Inc				Daily Drilling Report		Date: Thu 08/16/2007 Rpt#:6	
Current Activity: POOH with RBP. RIH with a mill. Mill out the CIBP.							
From	To	Hrs	Cd	Activity Last 24 Hours			
07:30	10:30	3.00	F	Break circulation with air mist and latch onto the RBP. Had problems releasing the RBP.			
10:30	12:00	1.50	B	POOH with the RBP LD RBP.			
12:00	13:30	1.50	B	PU a 4 3/4" mill RIH with mill, 4 collars and tubing to the top of CIBP.			
13:30	14:00	0.50	01	RU swivel. Break circulation with air mist.			
14:00	16:00	2.00	02	Mill out the CIBP at 4900 ft. Run 3 - 2 bbl sweeps and circulate clean			
16:00	17:00	1.00	23	RD swivel and chase junk to 6147 ft. (12 ft. below the perfs)			
17:00	17:30	0.50	F	Pull mill above the perfs SWIFN			
Total Hrs 10.00				Attention: Billie Maez			

Noble Energy Inc				Daily Drilling Report		Date: Fri 08/17/2007 Rpt#:7	
Current Activity: POOH. RIH with production string. ND-NU.							
From	To	Hrs	Cd	Activity Last 24 Hours			
07:00	07:30	0.50	07	Safety meeting. Service ng.			
07:30	08:30	1.00	F	RIH with 5 stands. RU air package and break circulation. Attempted to clean out No success.			
08:30	11:30	3.00	F	RU swivel. Break circulation and attempt to clean out to PBTD. (no success). Run a sweep Circulate clean			
11:30	14:00	2.50	B	RD swivel and POOH. LD 4 drill collars.			
14:00	17:00	3.00	B	RIH with the production string. Land tubing RU a broach on the sandline and broach the tubing down to the SN.			
17:00	18:00	1.00	14	RD floor, tongs, etc ND BOP. NU wellhead.			
				Production String 10.00 KB 6078.88 186 Jts. 6088.88 Top of SN 1.10 SN 47 S.T. Collar 6090.45 E.O.T.			
Note: 5 1/2 - 15.5 # Casing PBTD @ 6151 ft. Gallup Perfs 5890' - 6139' 2 3/8" EU 8rd J-55 Tubing							
Total Hrs 11.00				Attention: Billie Maez			

Noble Energy Inc				Daily Drilling Report		Date: Sat 08/18/2007 Rpt#:8			
Current Activity: RD rig. Move rig to True Grit #2									
From	To	Hrs	Cd	Activity Last 24 Hours					
07:00	07:30	0.50	07	Service ng. Safety meeting.					
07:30	09:00	1.50	01	RD rig and equipment.					
09:00	10:00	1.00	01	RD pump, flow lines, etc Release ng at 10:00 hours on 8/17/07					
Total Hrs 3.00				Attention: Billie Maez					
WELL	CAIN 1E	Date	08/18/2007	Daily \$	\$1,815	DSS	9953	DOL	8
AFE	07WC5004	AFES	\$0	Cum \$	\$93,375	Total Depth	0		

Returned to production 1/30/08